

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL	5. Lease Serial No. 14-20-H62-3894
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone			6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
2. Name of Operator <i>Westport</i> EL PASO PRODUCTION O&G COMPANY		Contact: SHEILA UPCHEGO E-Mail: sheila.upchego@ElPaso.com	7. If Unit or CA Agreement, Name and No. UTU080491-84C725
3a. Address P.O. BOX 1148 VERNAL, UT 84078		3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094	8. Lease Name and Well No. SANTIO 4-233
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWNW 1646FNL 383FWL At proposed prod. zone 4436054Y 40.06777 622438X -109.56427		9. API Well No. 43-047-34776	
14. Distance in miles and direction from nearest town or post office* 7.3 MILES SOUTHEAST OF OURAY, UTAH		12. County or Parish UINTAH	13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 383'		16. No. of Acres in Lease 79.60	17. Spacing Unit dedicated to this well 320.70
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C		19. Proposed Depth 7800 MD	20. BLM/BIA Bond No. on file #103601476
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4673 GL		22. Approximate date work will start	23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission) <i>Sheila Upchego</i>	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 11/12/2002
Title REGULATORY ANALYST		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 03-17-03
Title ENVIRONMENTAL SCIENTIST III		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

RECEIVED

Electronic Submission #16026 verified by the BLM Well Information System
For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal

NOV 18 2002

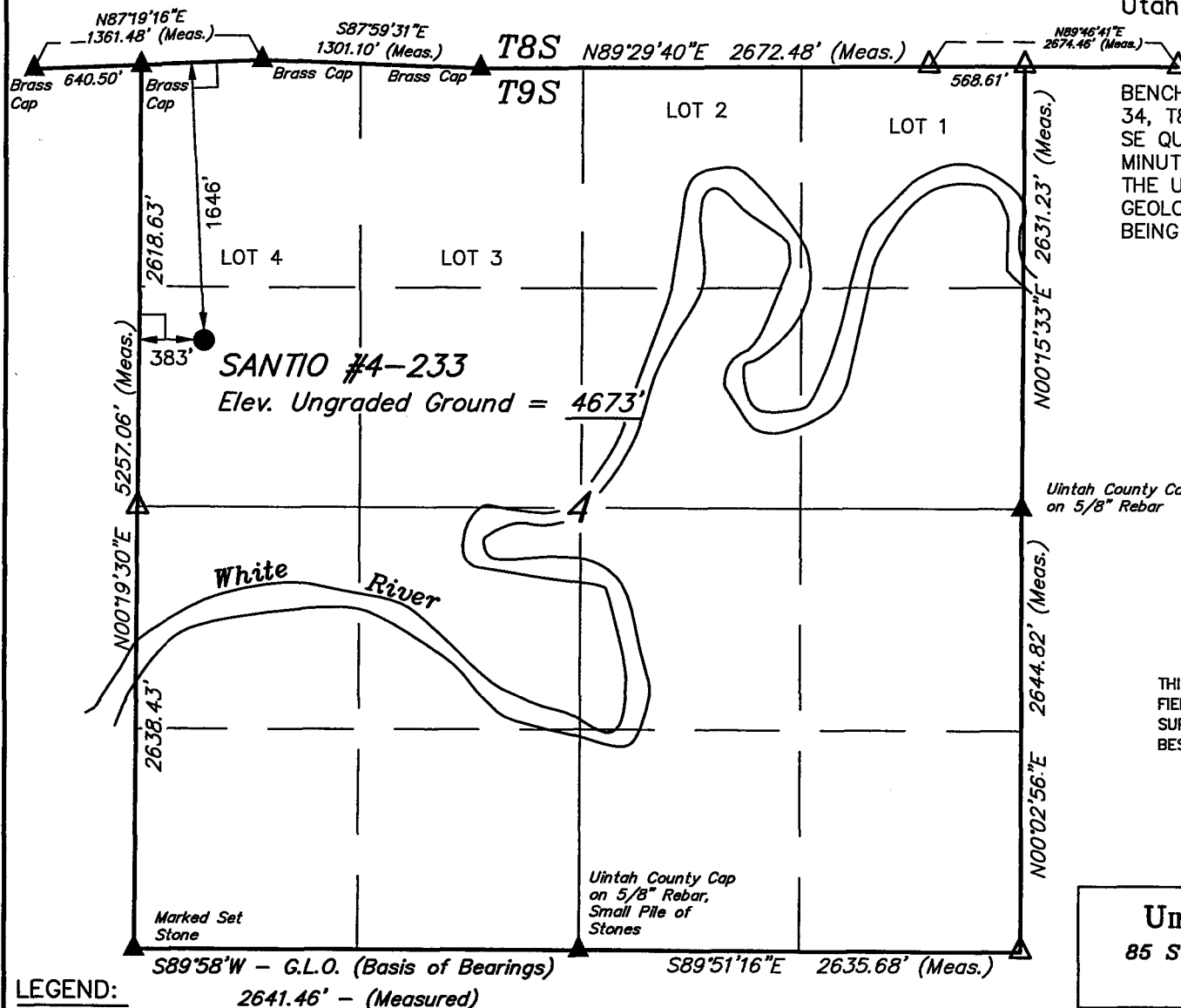
DIVISION OF
OIL, GAS AND MINING

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

EL PASO PRODUCTION OIL & GAS COMPANY

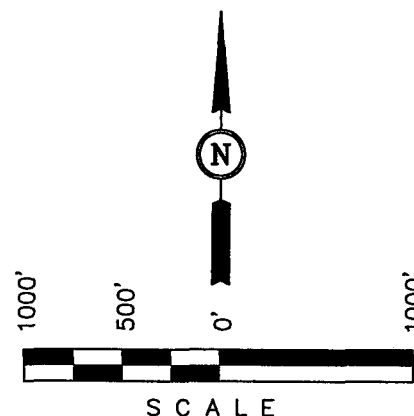
T9S, R21E, S.L.B.&M.

Well location, SANTIO #4-233, located as shown in the SW 1/4 NW 1/4 of Section 4, T9S, R21E, S.L.B.&M., Uintah County, Utah.



BASIS OF ELEVATION

BENCH MARK (19 EAM) IN THE SW 1/4 OF SECTION 34, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4685 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED (NOT SET ON GROUND)

(AUTONOMOUS NAD 83)

LATITUDE = 40°04'04.25" (40.067847)

LONGITUDE = 109°33'53.37" (109.564825)

SCALE 1" = 1000'	DATE SURVEYED: 5-6-02	DATE DRAWN: 5-10-02
PARTY D.K. W.L. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EL PASO PRODUCTION OIL & GAS COMPANY	

**SANTIO #4-233
SW/NW Sec. 4, T9S, R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: 14-20-H62-3894**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
KB	4680'
Green River	2020'
Wasatch	5450'
Total Depth	7800'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	2020'
Gas	Wasatch	5450'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment: (Schematic Attached)

The BOP stack will consist of one 11" 3,000 psi annular BOP 11" 3,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure.

The BOPE and related equipment will meet the requirements of the 3M system.

4. Proposed Casing & Cementing Program:

Refer to the attached casing & cementing program.

5. Drilling Fluids Program:

Refer to the attached mud program.

6. Evaluation Program

Refer to the attached Geological Data.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated @ 7800' TD, approximately equals 3,120 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,404 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

**SANTIO #4-233
SW/NW Sec. 4, T9S, R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: 14-20-H62-3894**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was originally conducted for the proposed location on 7/29/02. It was determined that the proposed access road and pipeline ROW fell within the "Flood Plain Area" and operations are to be conducted as stated in the *Final Ouray Environmental Assessment*.

1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

Refer to Topo Map B for the location of the proposed access road.

The upgraded and new portions of the access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet. Appropriate water control will be installed to control erosion; culverts are to be installed as needed to improve natural water drainage.

The access road was centerline flagged during time of staking.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

The following guidelines will apply if the well is productive.

Production facilities will consist of a conventional wellhead and allocation gas metering. The wellhead controls will be elevated to allow for a continuous production during seasonal high water conditions, as stated in the *Final Ouray Environmental Assessment 2.1.3, Production Operations*.

All permanent (on-site six months or longer) above the ground structures constructed or installed will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color

is Desert Brown, Munsell standard color number 10 YR 6/3.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Refer to Topo Map D for the placement of the pipeline lateral.

5. **Location and Type of Water Supply:**

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32, T4S, R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. **Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

Construction will not occur during the period of April 1 – July 15, unless it is determined by the USF&WLS and the Bureau of Reclamation that the flooding forecast evaluation has changed for the current year; as stated in the Final Formal Sec. 7 Consultation, page 37 , Item #8.

7. **Methods of Handling Waste Materials:**

Drill cuttings will be removed from the *Closed-Loop Circulating System* and transported by truck to an approved disposal site outside of the floodplain area. Please refer to "Location Layout" and the "Typical Solids Control System" attachments.

Any production water from the subject well will be contained in a water tank and then be hauled to one of the pre-approved disposal sites: RNI Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC & MC Sec. 12, T6S, R19E.

Drilling fluids, including salts and chemicals, will be contained in the *Closed-Loop System*. Upon termination of drilling and completion operations, the liquid contents will be removed and disposed of at an approved waste disposal facility after drilling is terminated.

The *Closed-Loop System* will be utilized and set-up in the area normally utilized for a reserve pit. Refer to the Location Layout.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

8. **Ancillary Facilities:**

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The location is at least 460' away from the river, thus meeting the requirements set forth by the USF&WLS. Please refer to the attached "Typical Rig Layout".

Location size may change prior to the drilling of the well due to current rig availability. If the proposed location is not large enough to accommodate the drilling rig, the location will be re-surveyed and a Form 3160-5 will be submitted.

No reserve pit shall be utilized, as discussed during the on-site inspection.

The location shall be built to grade, and gravel as necessary. As discussed during the on-site inspection.

Culverts are to be installed where needed.

A 2 foot high berm shall be constructed around the location. Irrigation ditches shall be re-routed during the drilling/production program.

Trees are to avoided when possible if tree removal is necessary; El Paso Production O&G Company will notify the AO with the tree count, and El Paso is to replace four trees for every tree removed. The trees are to be placed in slash piles to be cut as discussed at the on-site inspection.

10. **Plans for Reclamation of the Surface:**

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of

irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

Ute Indian Tribe
P.O. Box 190
Ft. Duchesne, UT 84026
(435) 722-5141

12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

A Class III archaeological survey has been conducted. A copy of the survey report was submitted to the Ute Tribe Energy & Minerals Department prior to the onsite.

13. Lessee's or Operator's Representative & Certification:

Sheila Upchego
Regulatory Analyst
El Paso Production Oil & Gas Company
P.O. Box 1148
Vernal, UT 84078
(435) 781-7024

Scott Palmer
Drilling Manager
El Paso Production Oil & Gas Company
9 Greenway Plaza
Houston, TX 77046
(832) 676-4850

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

El Paso Production Oil & Gas Company is considered to be the operator of the subject well. El Paso Production Oil & Gas Company agrees to be responsible under the terms and conditions of the lease

for the operations conducted upon leased lands. Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by Bureau of Indian Affairs Bond #103601476.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

/s/Sheila Upchego 
Sheila Upchego

11/11/02
Date

DRILLING PROGRAM

COMPANY NAME El Paso Production Company DATE September 20, 2002
WELL NAME Santio 4-233 TD 7,800' MD/TVD
FIELD Ouray COUNTY Uintah STATE Utah ELEVATION 4,680' KB 4673 GL
SURFACE LOCATION 1646' FNL, 383' FWL, SW/NW, SEC. 4, T9S, R21E BHL Straight Hole
OBJECTIVE ZONE(S) Wasatch
ADDITIONAL INFO Regulatory Agencies: BLM, BIA, UDOGM, Tri-County Health Dept.

GEOLOGICAL			MECHANICAL		
LOGS	FORMATION	DEPTH	HOLE SIZE	CASING SIZE	MUD WEIGHT
		90'		14"	
			12-1/4"	9-5/8", 32.3#, H-40, STC	Air mist
		450' MD/TVD			
	Green River @	2,020'			
No Mud Logging Cased hole logs only			7-7/8"	4-1/2", 11.6#, J-55, LTC	Polymer/Water 8.5-9.2 ppg WBM
	Wasatch @	5,450'			
		TD @ 7,800'			

elpaso Production
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				2270	1370	254000
SURFACE	9-5/8"	0-450'	32.30	H-40	STC	8.99	6.51	3.94
						5350	4960	162000
PRODUCTION*	4-1/2"	0-TD	11.60	J-55	LTC	1.94	1.22	1.15

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
 (Burst Assumptions: FG @ 9-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 50000 lbs overpull)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE		450	Class G + 2% CaCl ₂ + 0.25 pps celloflake	180	35%	15.80	1.16
PRODUCTION	LEAD	4,950'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	560	70%	11.00	3.38
	TAIL	2,850'	50/50 Poz/G + 10% salt + 2% gel	850	70%	14.30	1.31

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & four sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Totco surveys on bit trips. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER:

Dan Lindsey

DATE:

DRILLING SUPERINTENDANT:

Larry Strasheim

DATE:

EL PASO PRODUCTION OIL & GAS COMPANY

SANTIO #4-233

LOCATED IN UTAH COUNTY, UTAH
SECTION 4, T9S, R21E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

5

MONTH

9

DAY

02

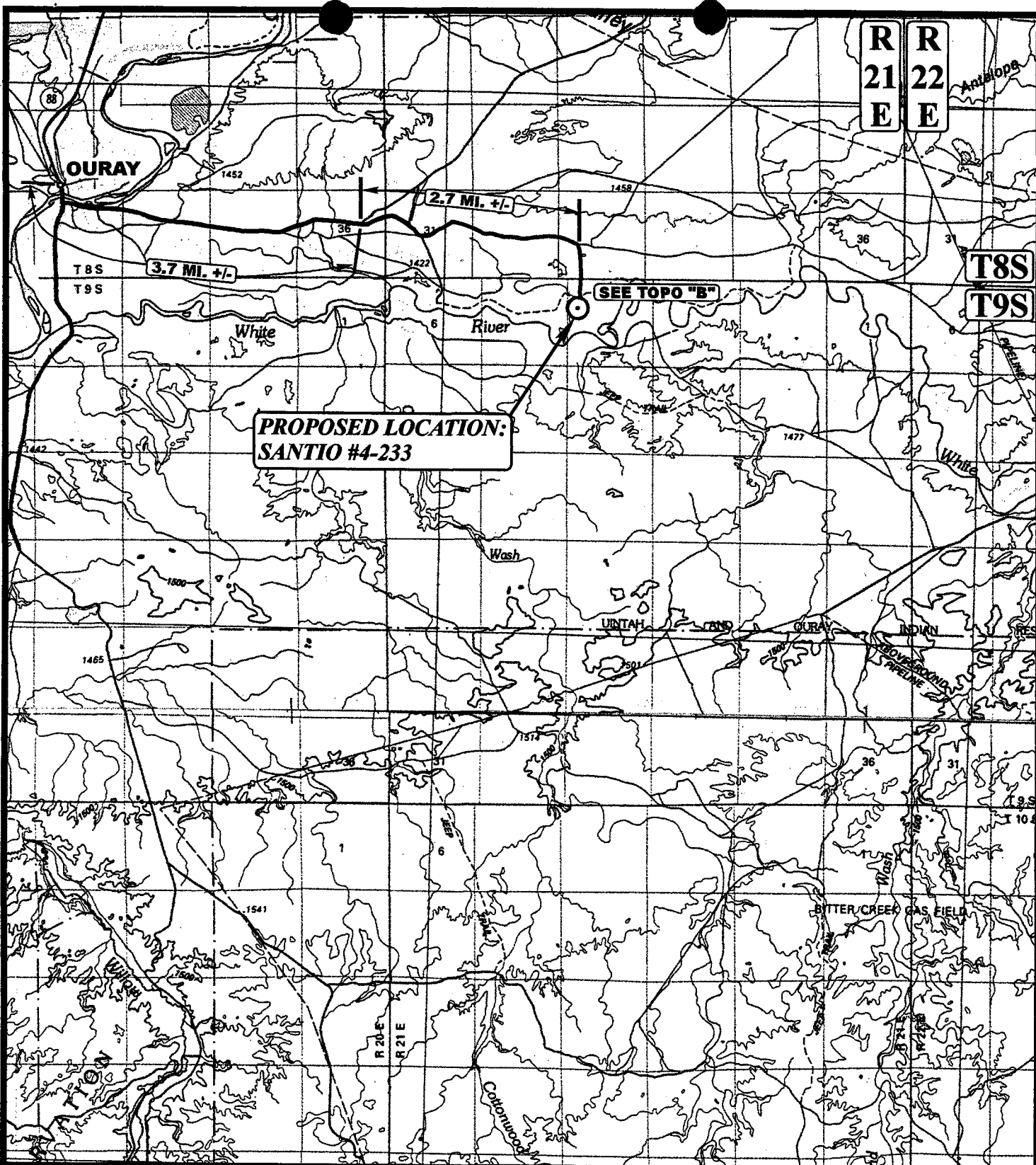
YEAR

PHOTO

TAKEN BY: D.K.

DRAWN BY: K.G.

REVISED: 00-00-00



LEGEND:

○ PROPOSED LOCATION



EL PASO PRODUCTION OIL & GAS COMPANY

SANTIO #4-233

SECTION 4, T9S, R21E, S.L.B.&M.

1646' FNL 383' FWL



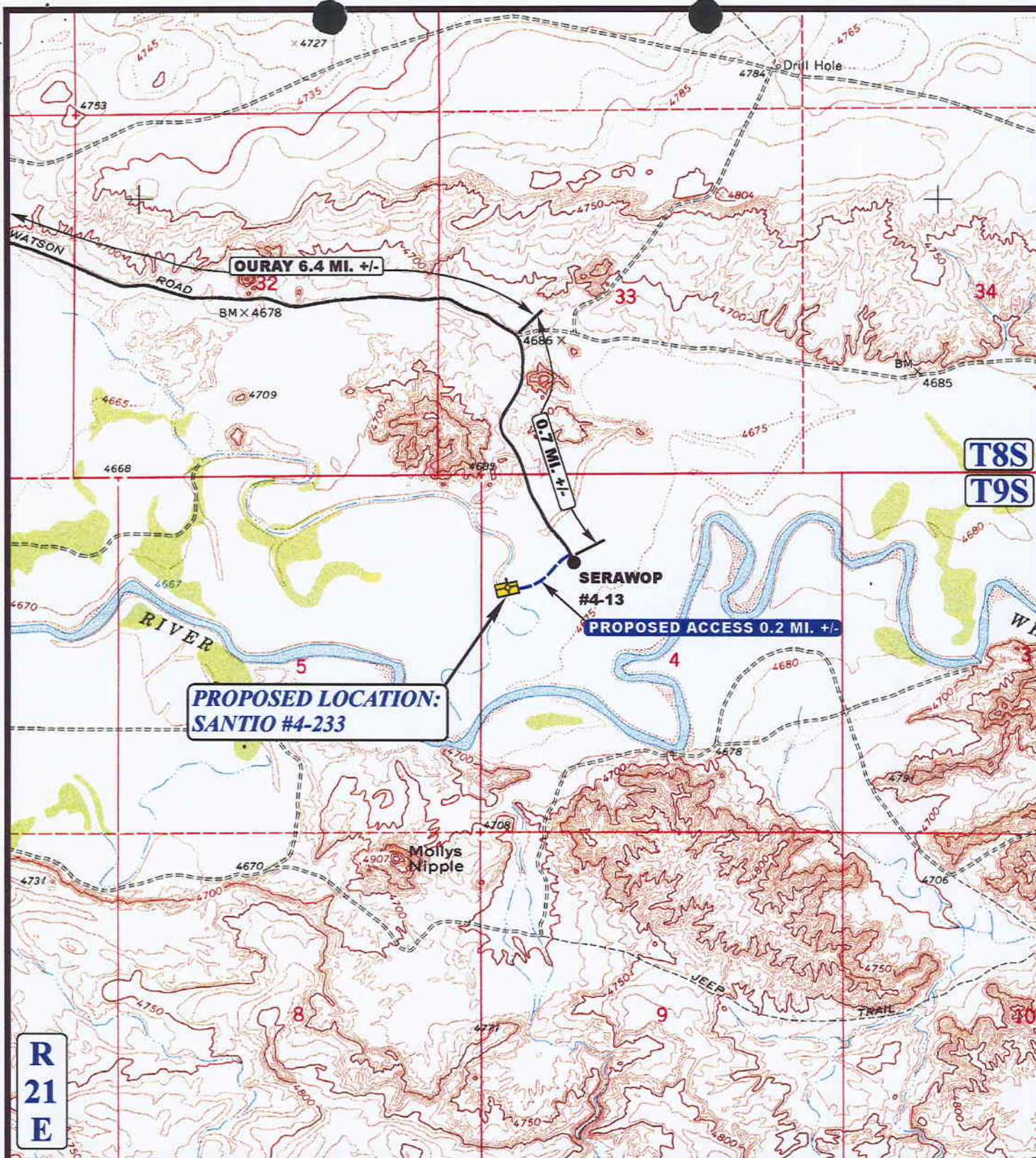
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

5 9 02
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00

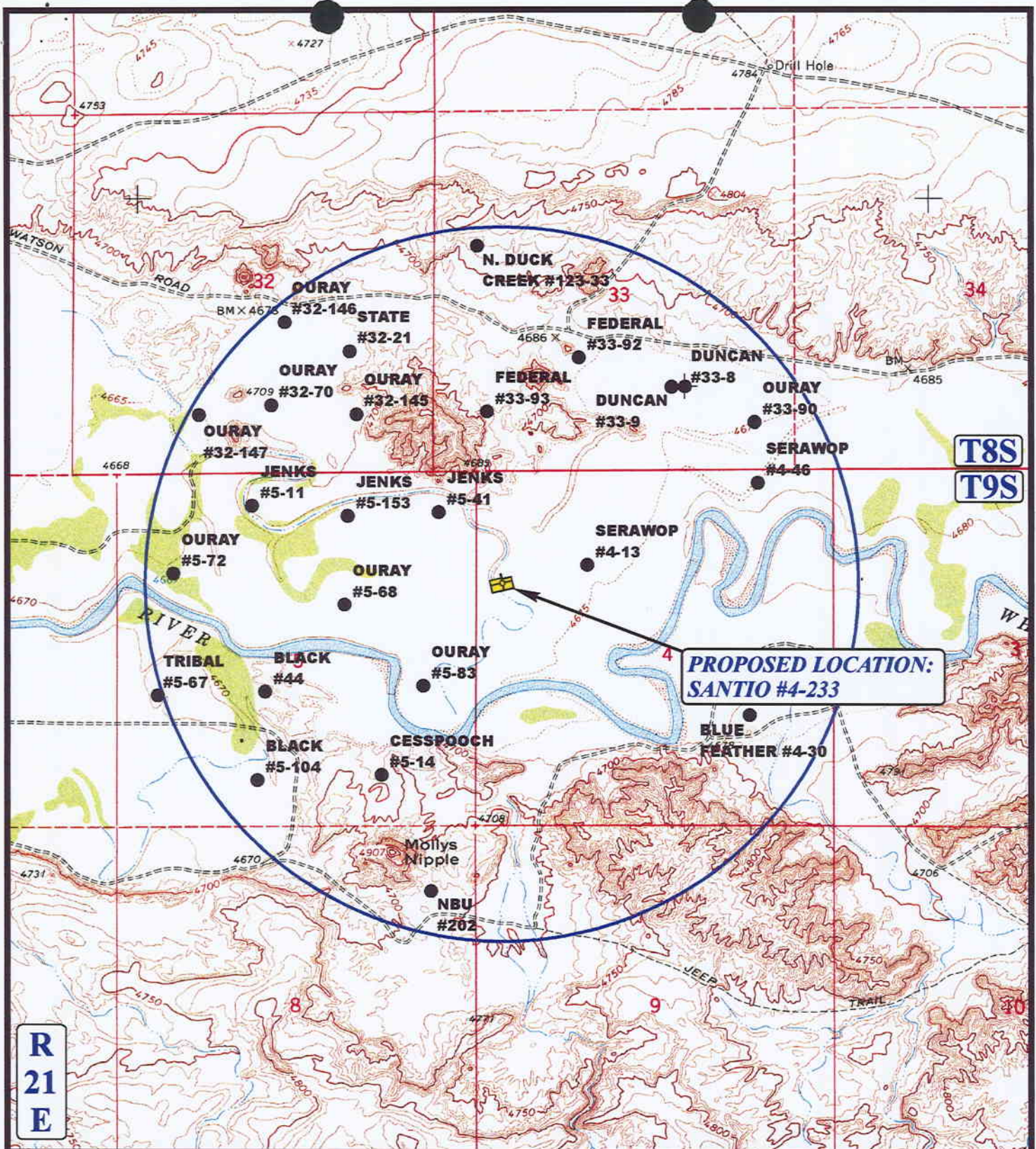
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TOPO

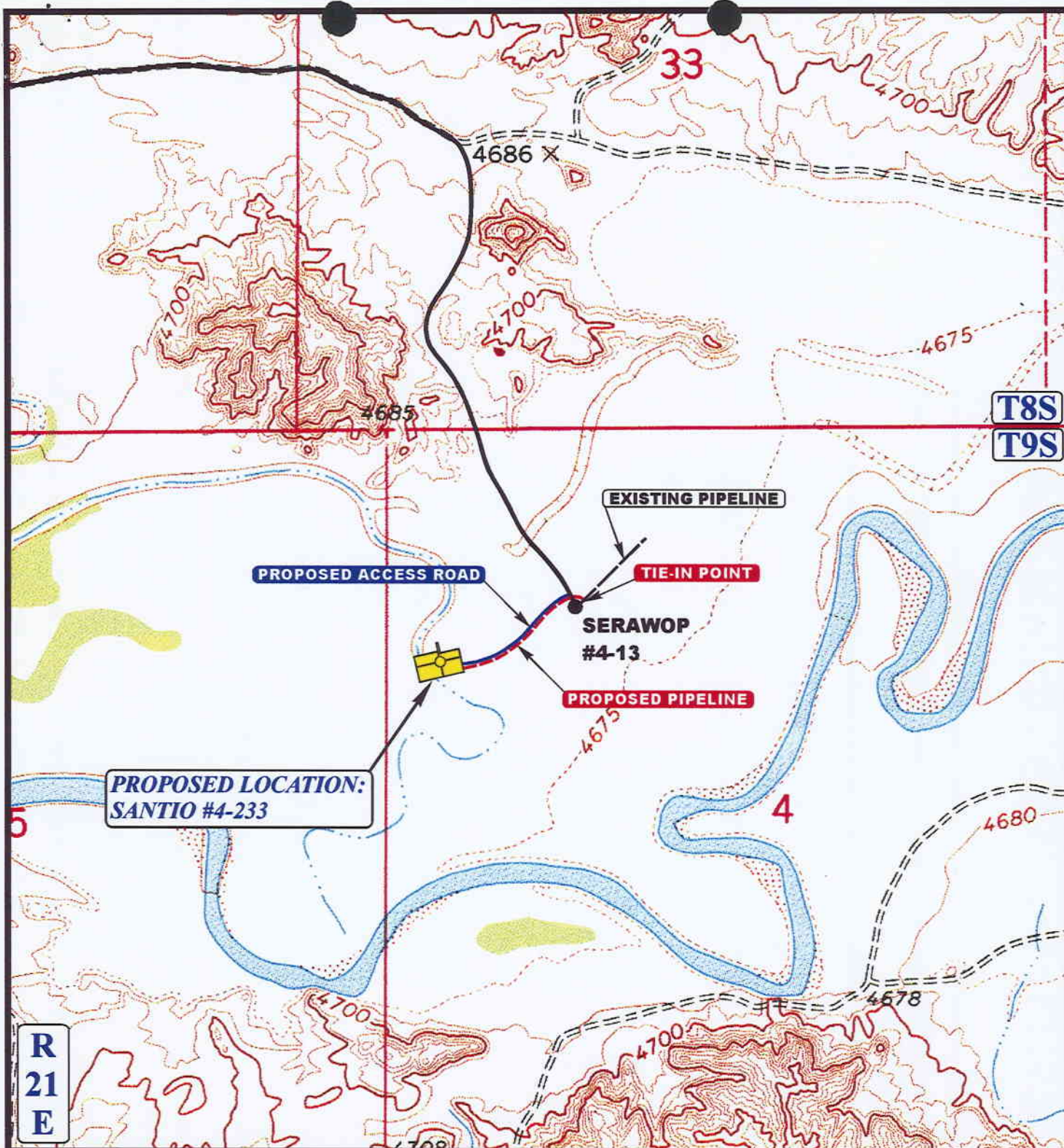


**R
21
E**

**T8S
T9S**

LEGEND:		<p>EL PASO PRODUCTION OIL & GAS COMPANY</p> <p>SANTIO #4-233</p> <p>SECTION 4, T9S, R21E, S.L.B.&M.</p> <p>1646' FNL 383' FWL</p>	
<p>----- PROPOSED ACCESS ROAD</p> <p>———— EXISTING ROAD</p>	<p>U E I S</p> <p>Uintah Engineering & Land Surveying</p> <p>85 South 200 East Vernal, Utah 84078</p> <p>(435) 789-1017 * FAX (435) 789-1813</p>		
<p>TOPOGRAPHIC MAP</p> <p>SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00</p>		<p>5 9 02</p> <p>MONTH DAY YEAR</p> <p>B</p> <p>TOPO</p>	





APPROXIMATE TOTAL PIPELINE DISTANCE = 1200' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS

EL PASO PRODUCTION OIL & GAS COMPANY

SANTIO #4-233

SECTION 4, T9S, R21E, S.L.B.&M.

1646' FNL 383' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

5 9 02
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00

D
 TOPO

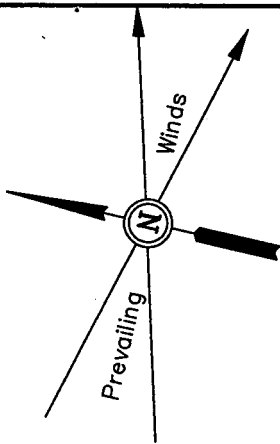
EL PASO PRODUCTION OIL & GAS COMPANY

LOCATION LAYOUT FOR

SANTIO #4-223

SECTION 4, T9S, R21E, S.L.B.&M.

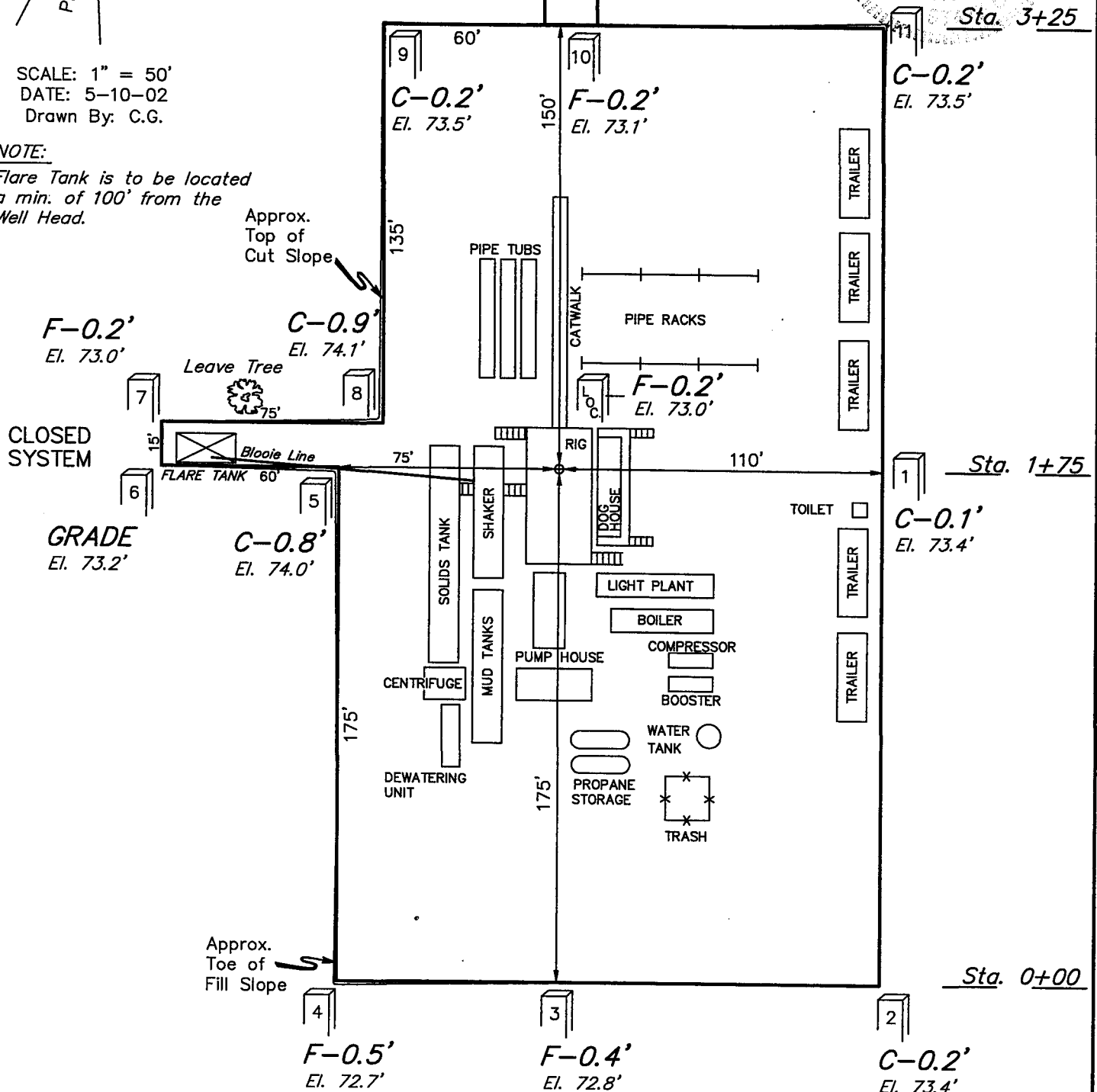
1646' FNL 383' FWL



SCALE: 1" = 50'
DATE: 5-10-02
Drawn By: C.G.

NOTE:

Flare Tank is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4673.0'
FINISHED GRADE ELEV. AT LOC. STAKE = 4673.2'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

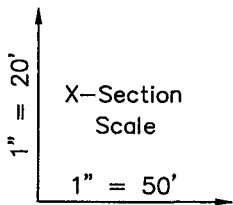
EL PASO PRODUCTION OIL & GAS COMPANY

TYPICAL CROSS SECTIONS FOR

SANTIO #4-223

SECTION 4, T9S, R21E, S.L.B.&M.

1646' FNL 383' FWL



DATE: 5-10-02

Drawn By: C.G.

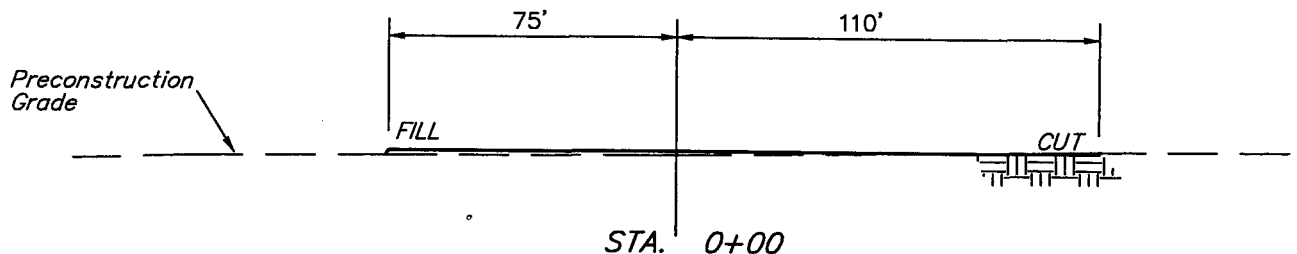
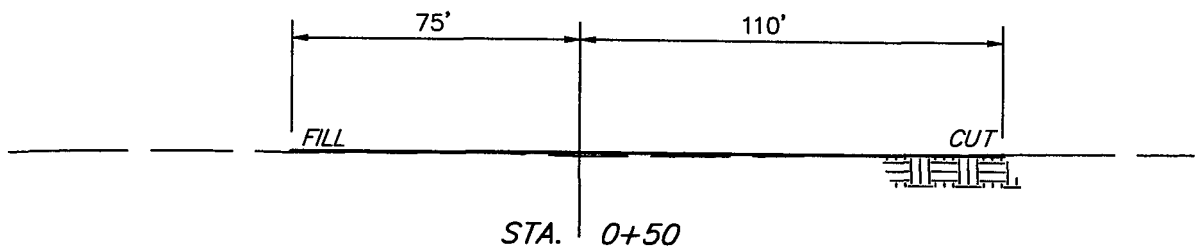
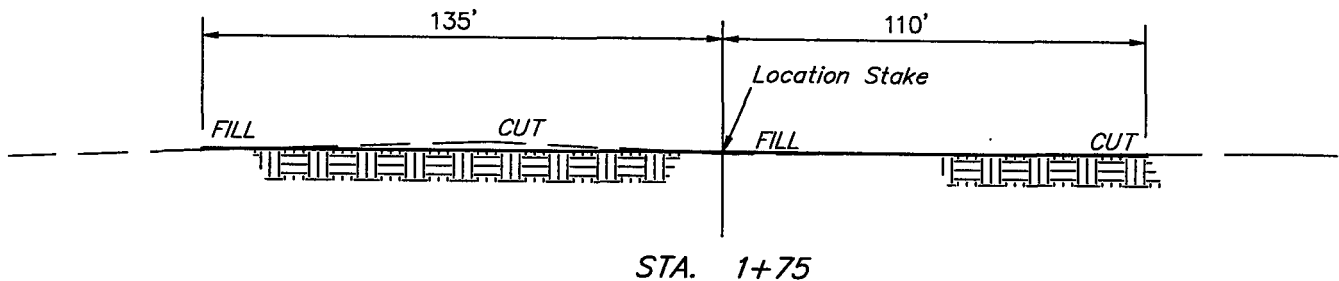
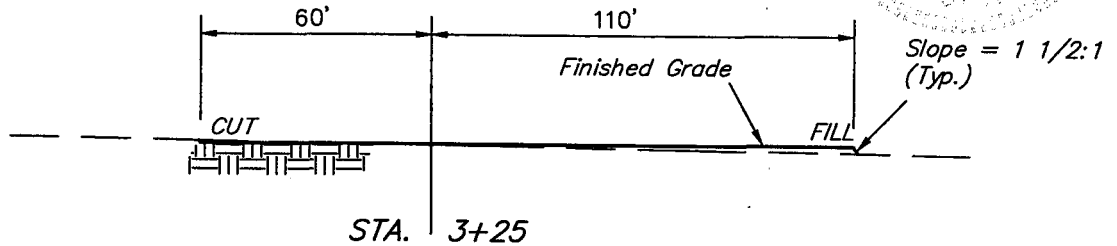


FIGURE #2

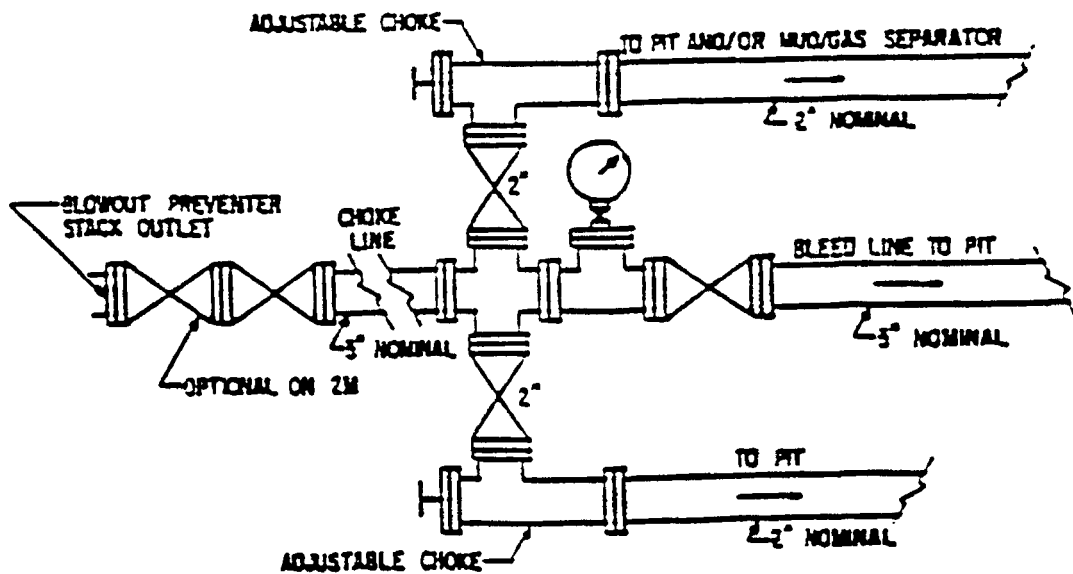
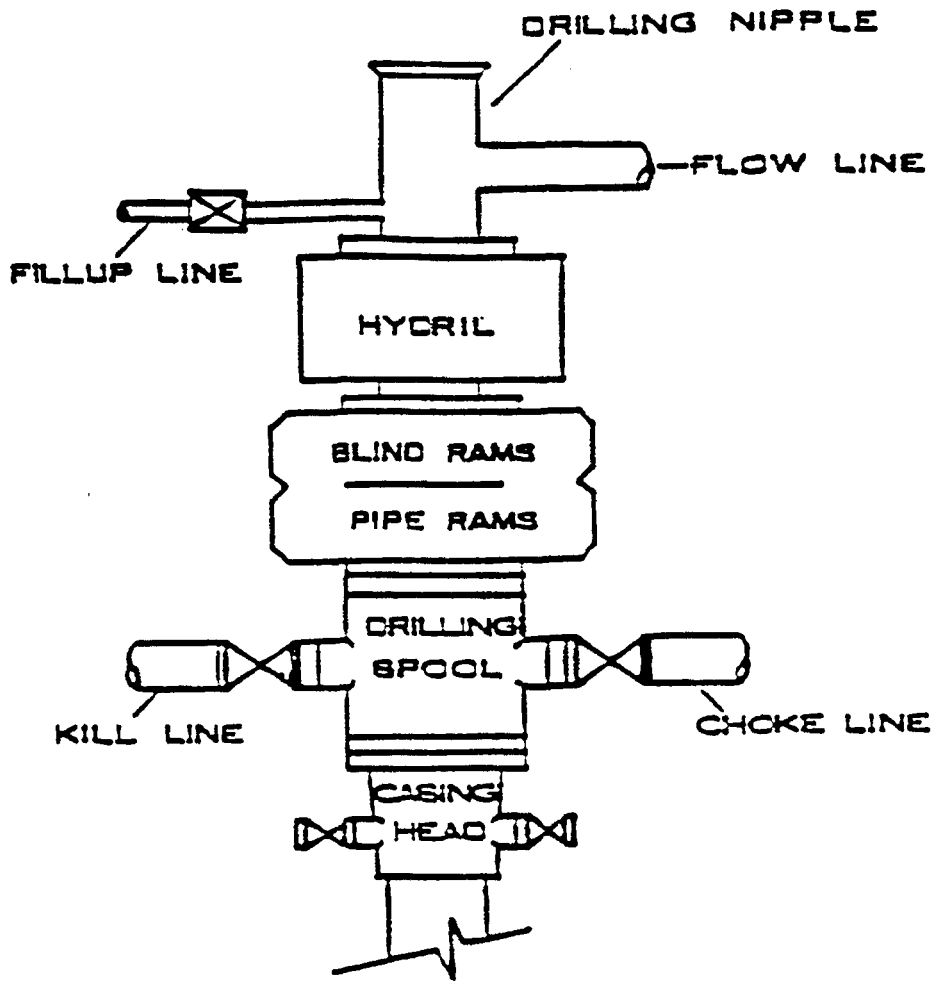
APPROXIMATE YARDAGES

TOTAL CUT = 210 CU.YDS.

TOTAL FILL = 210 CU.YDS.

3,000 PSI

BOP STACK



EL PASO PRODUCTION OIL & GAS COMPANY

SANTIO #4-233

LOCATED IN UINTAH COUNTY, UTAH
SECTION 4, T9S, R21E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

ELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

5 9 02
MONTH DAY YEAR

PHOTO

TAKEN BY: D.K.

DRAWN BY: K.G.

REVISED: 00-00-00

EL PASO PRODUCTION OIL & GAS COMPANY

T9S, R21E, S.L.B.&M.

Well location, SANTIO #4-233, located as shown in the SW 1/4 NW 1/4 of Section 4, T9S, R21E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (19 EAM) IN THE SW 1/4 OF SECTION 34, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4685 FEET.



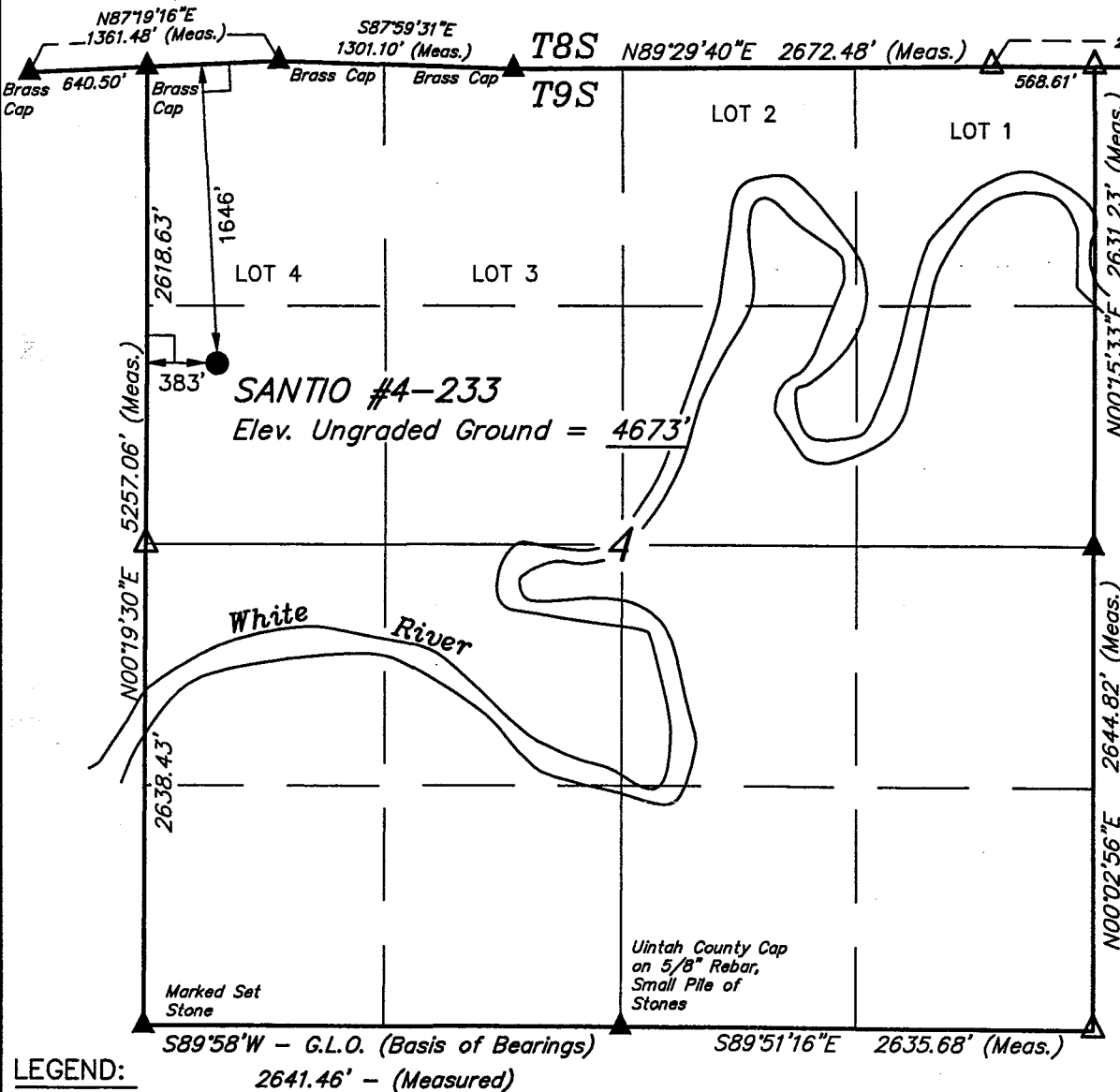
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Hays
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 5-6-02	DATE DRAWN: 5-10-02
PARTY D.K. W.L. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EL PASO PRODUCTION OIL & GAS COMPANY	



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED (NOT SET ON GROUND)

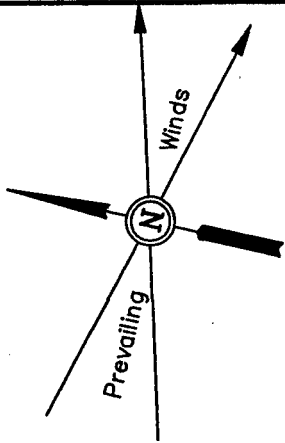
(AUTONOMOUS NAD 83)

LATITUDE = 40°04'04.25" (40.067847)
LONGITUDE = 109°33'53.37" (109.564825)

EL PASO PRODUCTION OIL & GAS COMPANY

LOCATION LAYOUT FOR

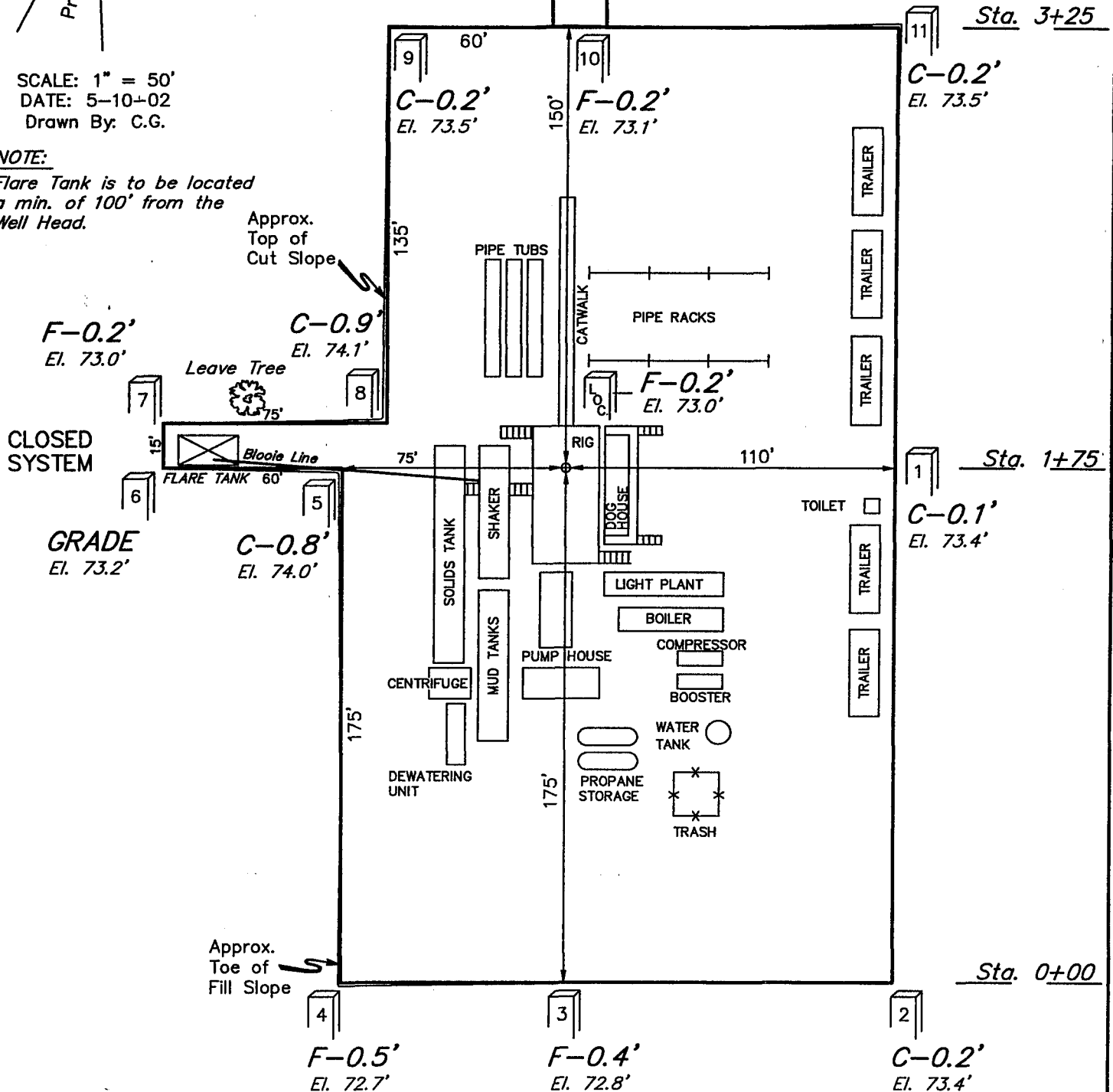
SANTIO #4-223
SECTION 4, T9S, R21E, S.L.B.&M.
1646' FNL 383' FWL



SCALE: 1" = 50'
DATE: 5-10-02
Drawn By: C.G.

NOTE:

Flare Tank is to be located
a min. of 100' from the
Well Head.



NOTES:

- Elev. Ungraded Ground At Loc. Stake = 4673.0'
- FINISHED GRADE ELEV. AT LOC. STAKE = 4673.2'

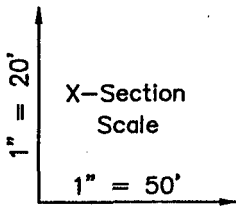
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

SANTIO #4-223

SECTION 4, T9S, R21E, S.L.B.&M.

1646' FNL 383' FWL



DATE: 5-10-02
Drawn By: C.G.

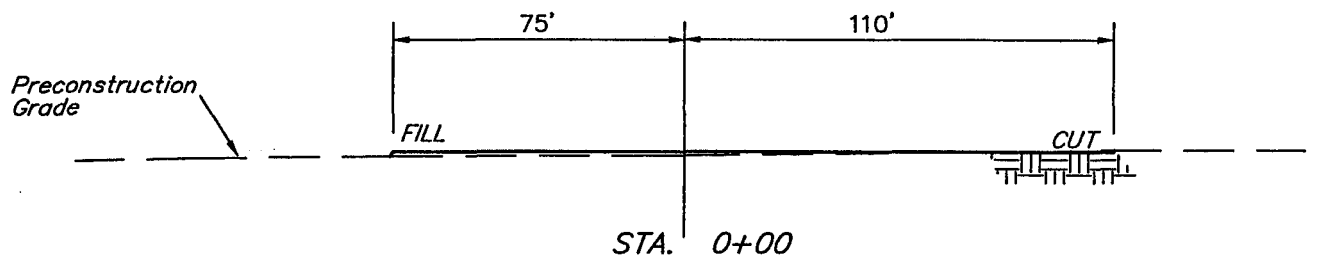
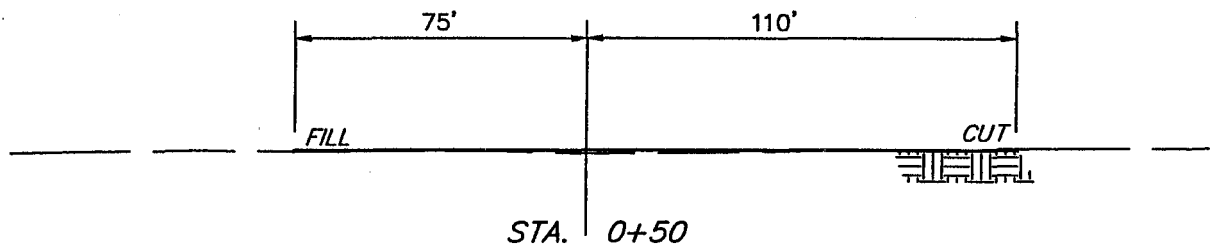
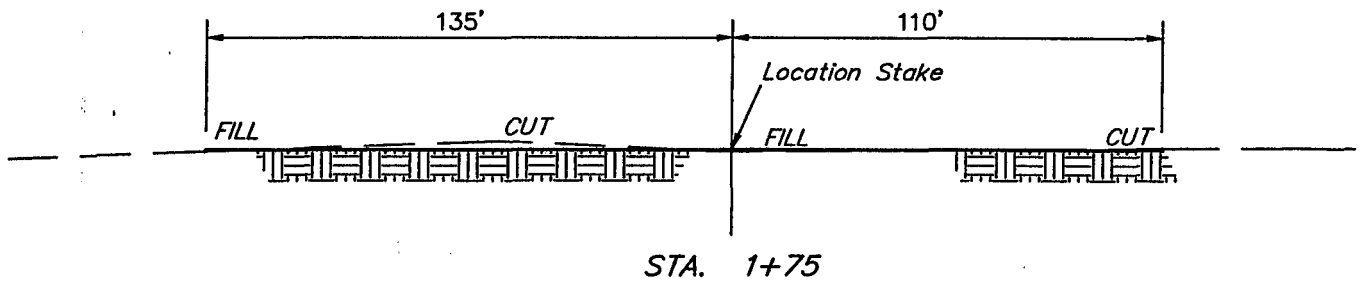
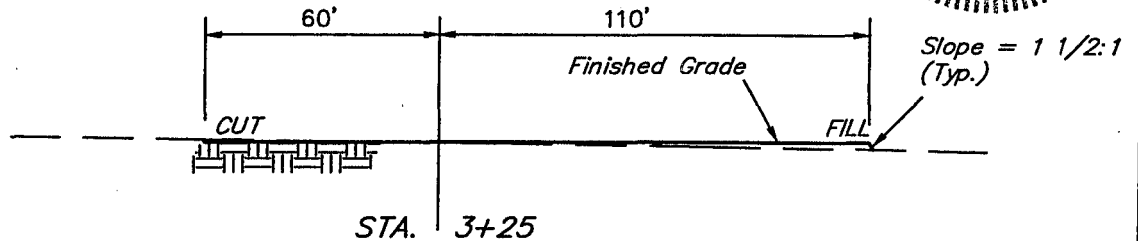
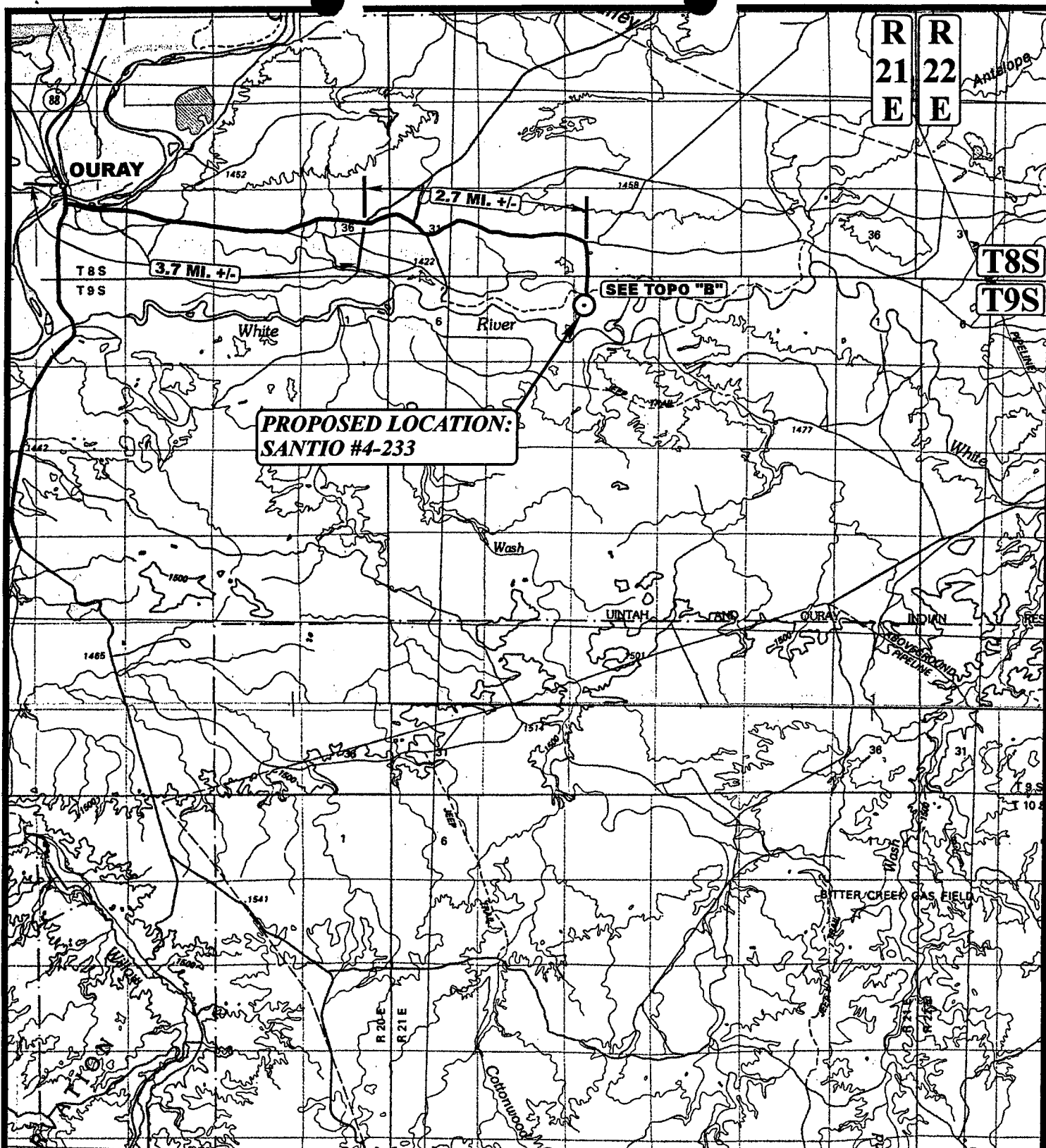


FIGURE #2

APPROXIMATE YARDAGES

TOTAL CUT = 210 CU.YDS.

TOTAL FILL = 210 CU.YDS.



LEGEND:

○ PROPOSED LOCATION

EL PASO PRODUCTION OIL & GAS COMPANY

SANTIO #4-233

SECTION 4, T9S, R21E, S.L.B.&M.

1646' FNL 383' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

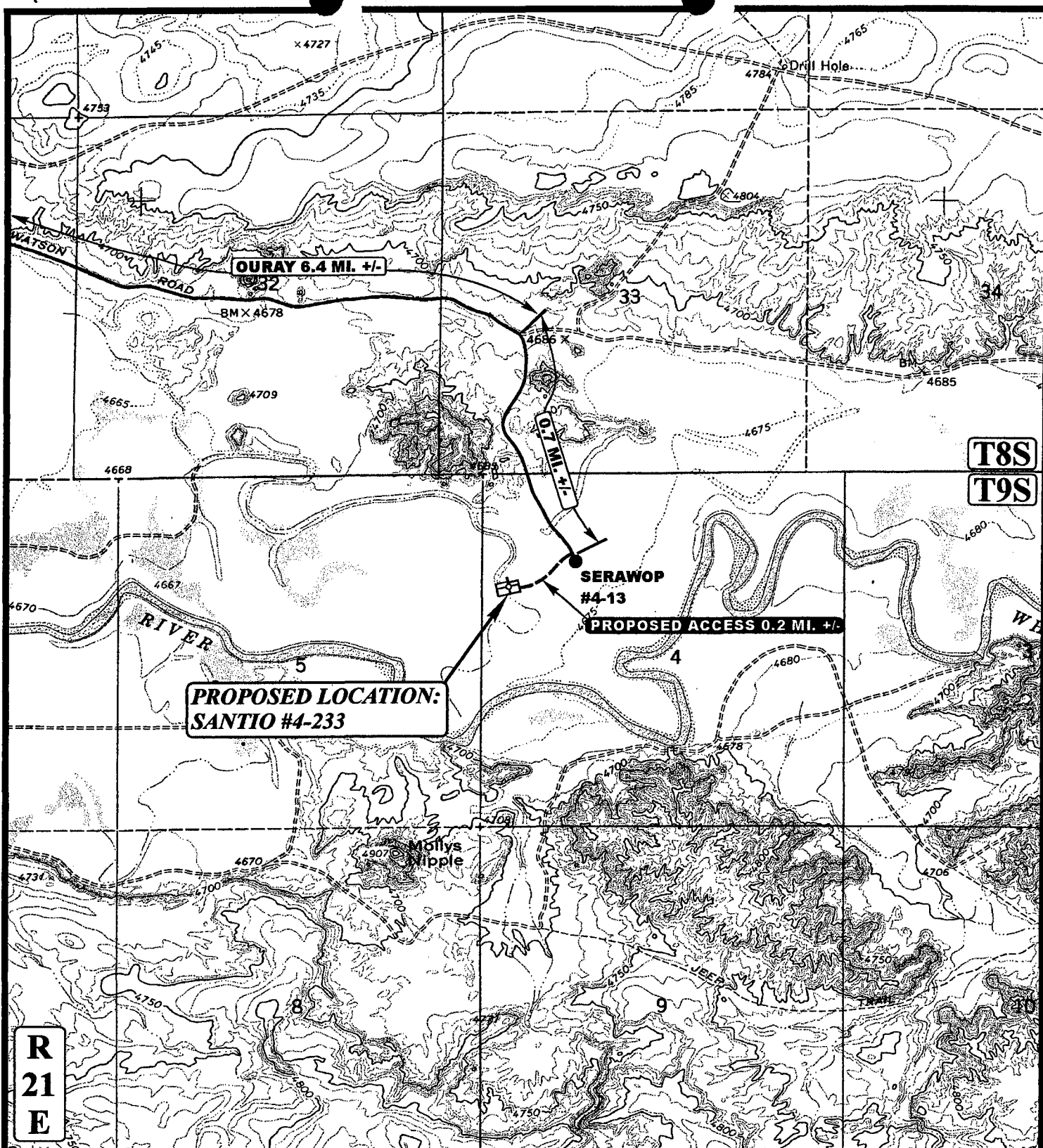


TOPOGRAPHIC
 MAP

5 9 02
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00





LEGEND:

----- PROPOSED ACCESS ROAD
 ————— EXISTING ROAD



EL PASO PRODUCTION OIL & GAS COMPANY

SANTIO #4-233
SECTION 4, T9S, R21E, S.L.B.&M.
1646' FNL 383' FWL



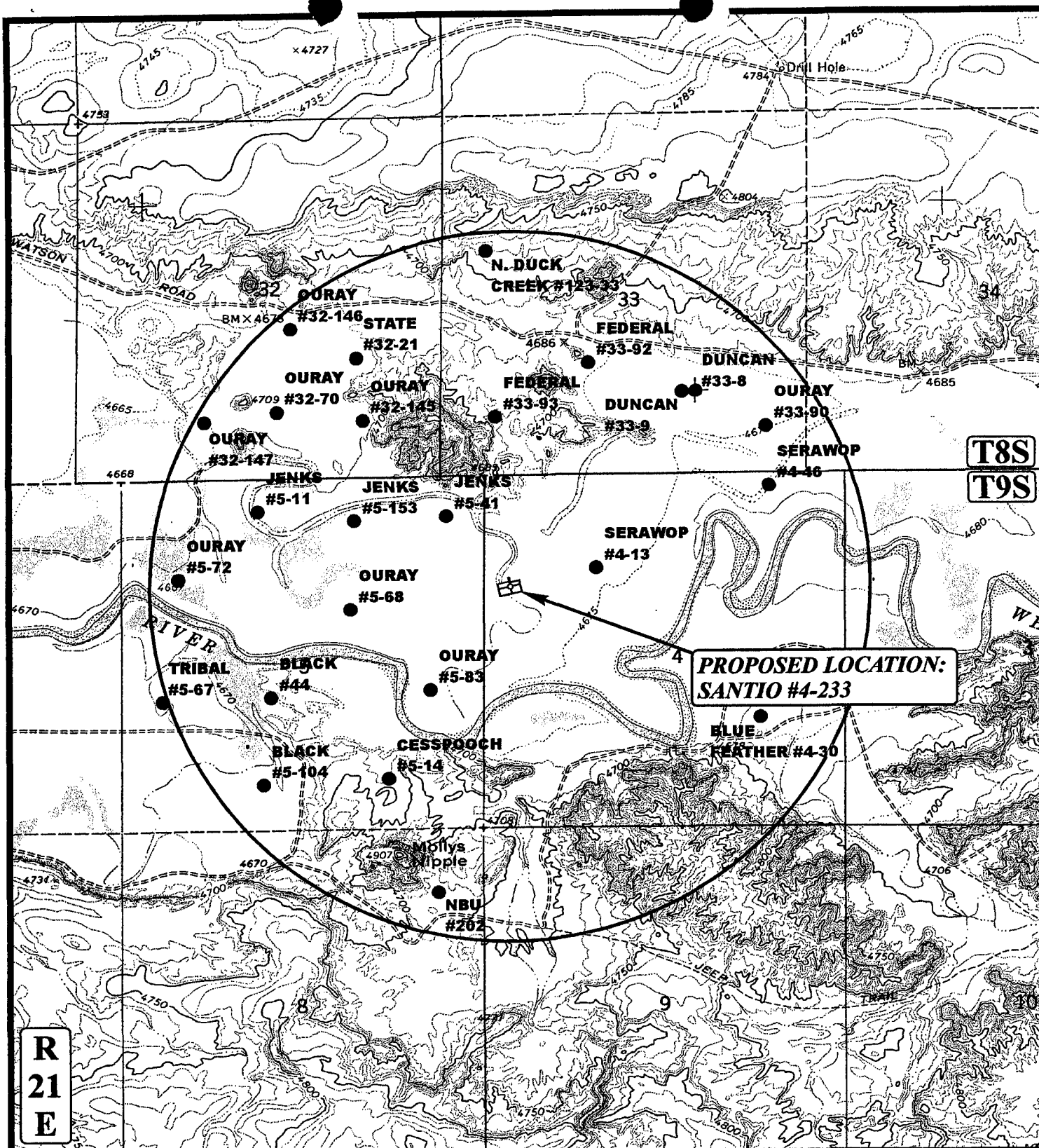
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

5 9 02
 MONTH DAY YEAR

SCALE: 1"=2000' DRAWN BY: K.G. REVISED: 00-00-00





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

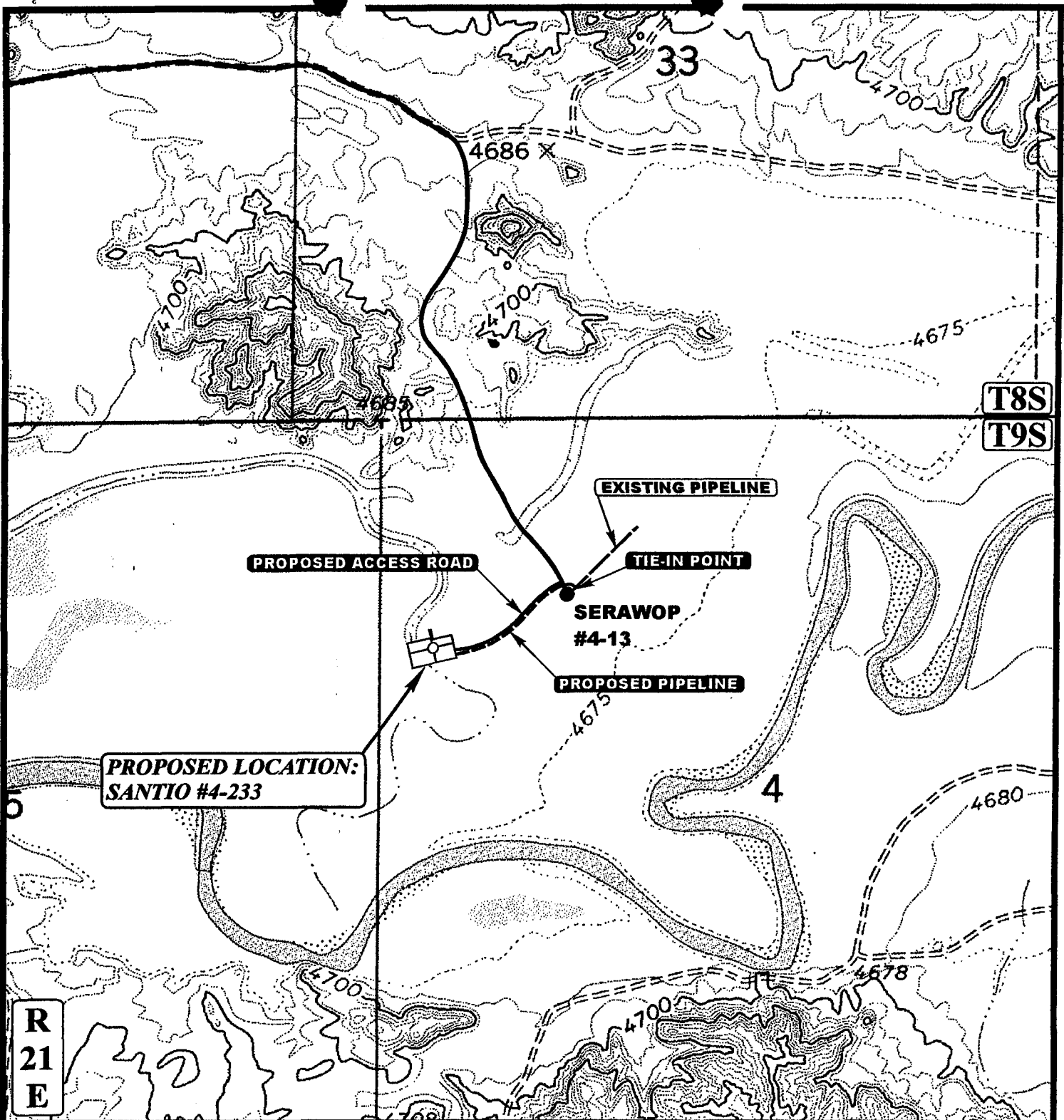
EL PASO PRODUCTION OIL & GAS COMPANY

SANTIO #4-233
SECTION 4, T9S, R21E, S.L.B.&M.
1646' FNL 383' FWL

TOPOGRAPHIC **5** **9** **02**
MAP **MONTH** **DAY** **YEAR**
SCALE: 1" = 2000' **DRAWN BY: K.G.** **REVISED: 00-00-00**

C
TOPO

U **E** **I** **S**
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



APPROXIMATE TOTAL PIPELINE DISTANCE = 1200' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS



EL PASO PRODUCTION OIL & GAS COMPANY

SANTIO #4-233

SECTION 4, T9S, R21E, S.L.B.&M.

1646' FNL 383' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

5 9 02
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00



004

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/18/2002

API NO. ASSIGNED: 43-047-34776

WELL NAME: SANTIO 4-233

OPERATOR: EL PASO PROD OIL & GAS (N1845)

CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:

SWNW 04 090S 210E

SURFACE: 1646 FNL 0383 FWL

BOTTOM: 1646 FNL 0383 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-3894

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.06777

LONGITUDE: 109.56427

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[2] Sta[] Fee[]
(No. 103601476)
☒ Potash (Y/N)
☒ Oil Shale 190-5* (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-8496)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit -

R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

☒ R649-3-3. Exception☒ Drilling Unit

Board Cause No: 173-13

Eff Date: 12-31-98

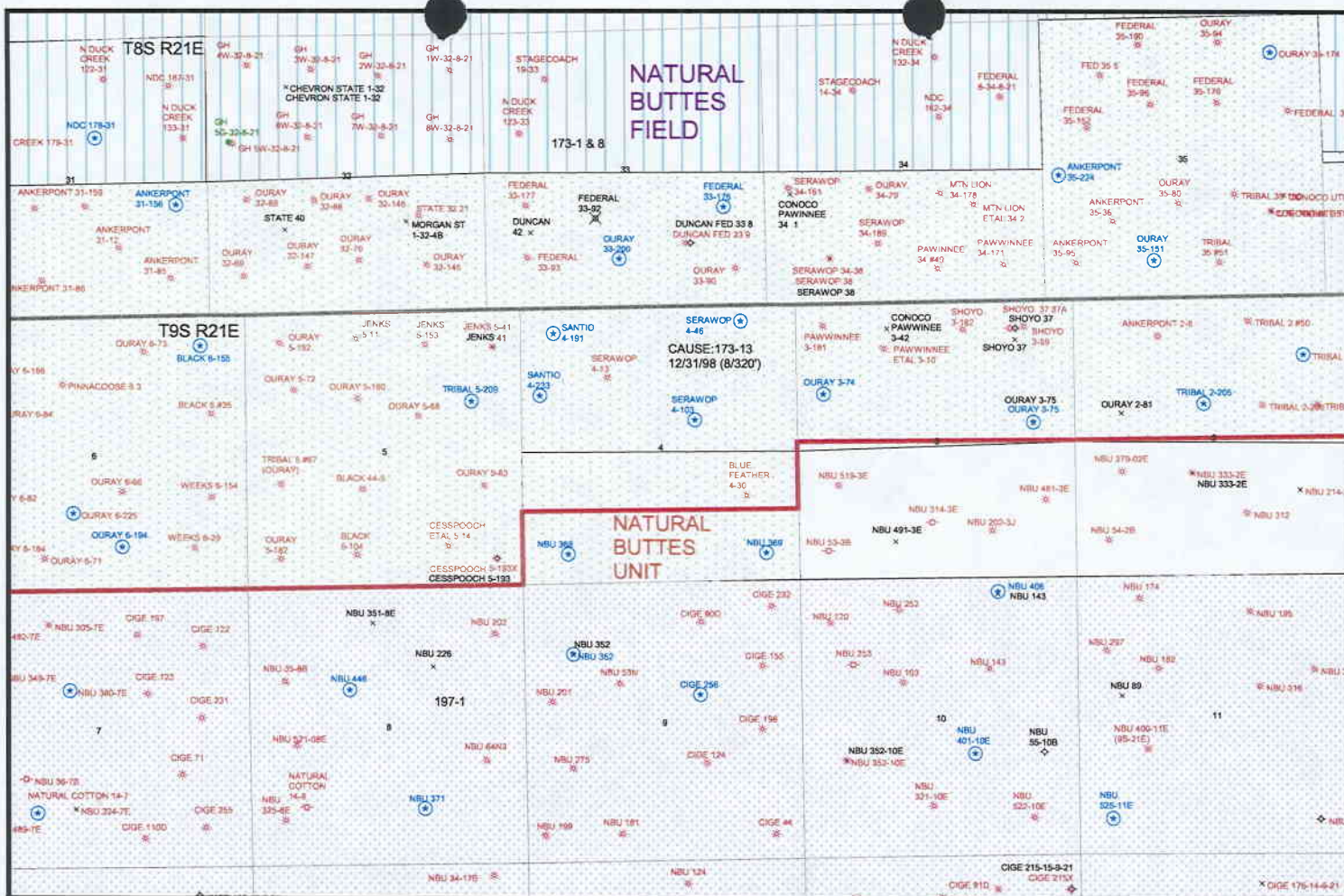
Siting: 460' fr n boundary & 920' between wells.

R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal approval
2- Oil Shale



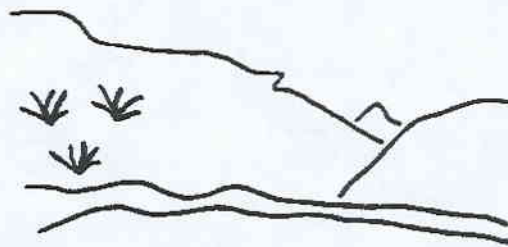
OPERATOR: EL PASO PRODUCTION (N1845)

SEC. 4 T9S R21E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

SPACING: 173-13 / 12-31-98 (8/320)



Utah Oil Gas and Mining

Well Status

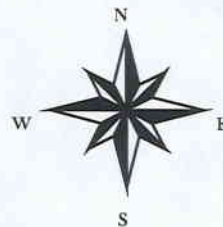
- ⬮ GAS INJECTION
- ⬮ GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ⬮ PLUGGED & ABANDONED
- ⬮ PRODUCING GAS
- PRODUCING OIL
- ⬮ SHUT-IN GAS
- ⬮ SHUT-IN OIL
- ⬮ TEMP. ABANDONED
- TEST WELL
- ⬮ WATER INJECTION
- ⬮ WATER SUPPLY
- ⬮ WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- Section Lines
- Township Lines
- County Boundaries



PREPARED BY: DIANA MASON
DATE: 18-NOVEMBER-2002

December 3, 2002

State of Utah
Division of Oil, Gas & Mining
1594 W. North Temple, Suite 12010
Salt Lake City, UT 84180

VIA FAX & U.P.S.

Attention: Ms. Diana Mason

RE: Santio #4-233
Ouray Field
SWNW Section 4-9S-21E
Uintah County, Utah

RECEIVED

DEC 04 2002

DIV. OF OIL, GAS & MINING

Dear Ms. Mason:

El Paso Production Oil & Gas Company has staked the above referenced well at a location approximately 383' FWL and 1646' FNL of Section 4-9S-21E, Uintah County, Utah. This location is an exception to Cause Order # 173-13 of the Board and is approximately 383' from the unit boundary (Communization Agreement, CA UTU08049I-84C725, which comprises the N/2 of Section 4-9S-21E).

Uintah Engineering and Land Surveying has advised Ron Schneider of this office that the well was moved to this location to remain outside a grove of cottonwood trees and to be at least 920' from existing wells being the Serawop 4-13 and Santio 1-91 wells. This was the best "buildable" location on this particular 40-acre tract.

The Santio #4-223 will be drilled to an approximate depth of 7800' to target the Wasatch formation. It will be located on BIA Lease #14-20-H62-3894. El Paso owns 75% of the working interest in this BIA Lease and 93.97% in the drilling unit (N/2 of Section 4-9S-21E) with Hansen Construction owning 25% in this BIA Lease and the remaining 6.21% in the drilling unit. El Paso is the 100% offset drilling unit operator of the N/2 of Section 5-9S-21E.

A copy of Uintah Engineering's survey plat and location photos for the Santio #4-223 are attached to this letter for your further reference.

El Paso respectfully requests that a permit to drill the well at the above exception location be granted administratively.

Thank you for your consideration of this request.

Very truly yours,

Elizabeth R. Williams
Elizabeth R. Williams
Consultant

cc: Cheryl Cameron
Joel Degenstein / well file
Henry Hansen
Ron Schneider



WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

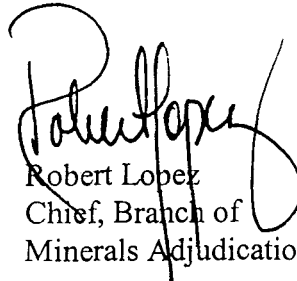
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

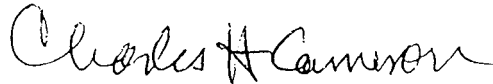
We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER _____

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

Houston

TX

77064-0995

PHONE NUMBER:

(832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

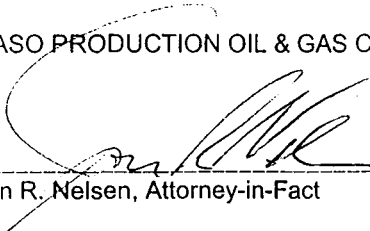
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT)

David R. Dix

TITLE Agent and Attorney-in-Fact

SIGNATURE



DATE

12/17/02

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Signature

Date

March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

003



WESTPORT OIL AND GAS COMPANY, L.P.

1670 Broadway Suite 2800 Denver Colorado 80202
Telephone: 303 573 5404 Fax: 303 573 5609

March 7, 2003

Mr. John Baza, Associate Director
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-6100

RE: Exception Location Santio #4-233
383' FWL, 1,646' FNL (SWNW) Section Sec 4-T9S-R21E
Uintah County, Utah
Ouray Prospect

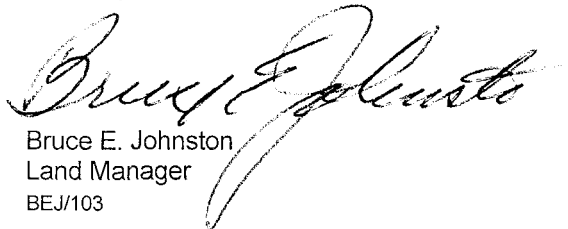
Dear Mr. Baza:

Westport Oil and Gas Company has requested a drilling permit for the captioned well. The well is located at the exception location for the purpose of avoiding a grove of cottonwood trees per the request of the Ute Tribe. Westport Oil and Gas Company own the offset and diagonal tracts to the exception location, being the N/2 and S/2 Section 5.

In addition, we enclose a copy of the recorded assignment from Hanson Construction to Westport covering all of their interest in Section 4-T9S-R21E. Westport now owns 100% of the N/2 Section 4 spacing unit for the Santio #4-233 well

We request the exception location and well permit be approved at your earliest convenience.

Sincerely,


Bruce E. Johnston
Land Manager
BEJ/103

cc: Cheryl Cameron

RECEIVED

MAR 13 2003

DIV. OF OIL, GAS & MINING

Lease UT 10951.000

Entry 2002009254
Book 821 Page 345

ASSIGNMENT AND BILL OF SALE

STATE OF UTAH §
COUNTY OF UINTAH §

Entry 2002009254
Book 821 Page 345-352 424.00
20-DEC-02 02:42
RANDY SIMMONS
RECORDER, UINTAH COUNTY, UTAH
OIL & GAS JOURNAL EXCHANGE
1700 W LOOP S SUITE 1000 HOUSTON TX 7702
Rec By: CAROL ALLEN , DEPUTY

THIS ASSIGNMENT AND BILL OF SALE (hereinafter sometimes referred to as the "Agreement"), is entered into by and between HANSEN CONSTRUCTION, INC. whose mailing address is: P.O. Box 167, MORRIS, IL 60450, (hereinafter referred to as "Assignor") and

61341

Westport Oil and Gas Company, LP
1670 Broadway, Ste 2800
DENVER, CO 80202

(hereinafter referred to as "Assignee").

DOES WITNESS THAT:

In consideration of One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and of the performance by Assignee of the covenants, agreements, obligations and conditions hereinafter contained, to be kept and performed by Assignee, it is agreed between the parties as follows, to-wit:

1. Assignment. Assignor does hereby grant, assign, transfer and convey to Assignee, without warranty express or implied, all of Assignor's right, title and interest in the real and/or personal property listed in Exhibit "A" attached hereto and made a part hereof, insofar and only insofar as described therein (hereinafter referred to as the "Assigned Premises"), subject to all of the covenants and conditions hereof and any additional provisions contained in said Exhibit "A". Assignor also conveys to Assignee all of Assignor's right, title and interest in and to all contracts, agreements, permits, franchises, licenses, easements, servitudes, and rights-of-way pertaining to the Assigned Premises, excepting, reserving and retaining therefrom all other such rights unto Assignor with respect to real property not conveyed hereby.

168/54

2. **Bill of Sale.** Assignor does hereby grant, bargain, sell and convey unto Assignee all of Assignor's right, title and interest in and to all oil wells, gas wells, salt water disposal wells, injection wells and other wells located on, and used in association with the Assigned Premises on the effective date hereof (hereinafter referred to as the "Wells"), and to the personal property or equipment associated therewith (hereinafter referred to as the "Personal Property"). Assignee, by its signature to this Assignment and Bill of Sale adopts, ratifies and confirms the operating agreement(s) to which the Assigned Premises may be subject in all respects, and from the Effective Time of this Assignment and Bill of Sale agrees to be substituted for Assignor as a party to said agreement(s) and agrees to assume all of Assignor's liability and responsibility under said agreement(s).

3. **Special Warranty and Representations by Assignor.** FOR A PERIOD OF FORTY-FIVE (45) DAYS FOLLOWING THE RECORDATION OF THIS DOCUMENT, OR A COUNTERPART HEREOF, IN THE COUNTY WHERE A PROPERTY IS LOCATED, BUT NOT THEREAFTER, ASSIGNOR AGREES TO WARRANT AND FOREVER DEFEND TITLE TO SUCH PROPERTY UNTO ASSIGNEE, ITS SUCCESSORS AND ASSIGNS, AGAINST THE CLAIMS AND DEMANDS OF ALL PERSONS CLAIMING, OR TO CLAIM THE SAME, OR ANY PART THEREOF, BY, THROUGH OR UNDER ASSIGNOR, BUT NOT OTHERWISE. The express warranty of title set forth above is exclusive, and in lieu of all other representations and warranties, express, implied, statutory or otherwise; and Assignor expressly disclaims any and all such other representations and warranties. With respect to all times following the expiration of the forty-five (45) day period described above, the properties are conveyed without any warranty or representation whatsoever, whether express, implied, statutory or otherwise, relating to title to the properties. Except as expressly provided for herein, this Assignment and Bill of Sale, is made on an "AS IS, WHERE IS" basis and "WITH ALL FAULTS", and WITHOUT WARRANTIES WHATSOEVER WITH RESPECT TO ANY INTEREST HEREIN CONVEYED, EITHER EXPRESSED OR IMPLIED, IT BEING EXPRESSLY AGREED BY ASSIGNOR AND ASSIGNEE THAT ASSIGNOR MAKES NO WARRANTIES OR REPRESENTATION WITH RESPECT TO ORIGIN, QUANTITY, QUALITY, CONDITION, MERCHANTABILITY, FITNESS FOR ANY PARTICULAR PURPOSE, SAFETY OF EQUIPMENT, COMPLIANCE WITH GOVERNMENTAL REGULATIONS, TITLE TO PERSONAL PROPERTY, THE QUANTITY, VALUE OR EXISTENCE OF RESERVES OF OIL, GAS OR OTHER MINERALS PRODUCIBLE OR RECOVERABLE FROM THE ASSIGNED PREMISES, OR OF TITLE TO, OR CONDITION OF, THE ASSIGNED PREMISES AND RELATED FIXTURES AND IMPROVEMENTS. Assignee has been given the opportunity to inspect the Assigned Premises prior to the Effective Time including but not limited to the physical and environmental condition, both surface and subsurface, and conditions related to the presence, release, or disposal of hazardous substances, and shall accept the Assigned Premises in its "as is, where is" condition. Assignee may, as a part of its environmental assessment, test for the presence of Naturally Occurring Radioactive Materials ("NORM") and

Man Made Material Fibers ("MMMF"). After the Effective Time Assignee agrees to defend, indemnify and hold Assignor harmless from any and all claims arising from the presence of NORM and MMMF. Without limitation of the foregoing, Assignor makes no warranty or representation, express, implied, statutory or otherwise, as to the accuracy or completeness of any data, reports, records, projections, information or materials now, heretofore or hereafter furnished or made available to Assignee in connection with this conveyance including, without limitation, relative to pricing assumptions, or quality or quantity of hydrocarbon reserves (if any) attributable to the subject properties or the ability or potential of the subject properties to produce hydrocarbons or the environmental condition of the subject properties or any other matters contained in the proprietary data or any other materials furnished or made available to Assignee by Assignor or by Assignor's agents or representatives. Any and all such data, records, reports, projections, information and other materials (written or oral) furnished by Assignor or otherwise made available or disclosed to Assignee are provided as a convenience and shall not create or give rise to any liability of or against Assignor and any reliance on or use of the same shall be at Assignee's sole risk to the maximum extent permitted by law. ASSIGNEE EXPRESSLY WAIVES THE PROVISIONS OF CHAPTER XVII SUBCHAPTER E, SECTIONS 17.41 THROUGH 17.63, INCLUSIVE (OTHER THAN SECTION 17.55a, WHICH IS NOT WAIVED), VERNON'S TEXAS CODE ANNOTATED, BUSINESS AND COMMERCE CODE (THE "DECEPTIVE TRADE PRACTICES ACT").

4. **Reservations.** All oil in tanks attributable to the Assigned Premises on the Effective Time hereof is not to be part of this Agreement, but shall remain the property of Assignor and shall be delivered to the pipeline company for the account of Assignor. All gas produced and the proceeds of gas produced from the Assigned Premises prior to the Effective Time hereof shall likewise not be part of this Agreement but shall remain the property of Assignor. With the exception of natural gas imbalances, Assignor also reserves and retains all claims and causes of action Assignor may have, as of the Effective Time, against the purchaser or purchasers of production from the Assigned Premises. This Agreement further does not include any equipment or lines of the purchaser or purchasers of production from the Assigned Premises and does not include any tools, pulling machines, trucks or other equipment that may be located temporarily on the Assigned Premises, and Assignor shall have the right at any time to remove the same from the Assigned Premises.

5. **Transfers.** Assignor, upon receipt from Assignee of letters-in-lieu or transfer orders that are acceptable to Assignor, will execute and deliver said letters-in-lieu or transfer orders directing purchasers of production to make payment to Assignee on production from the Assigned Premises on and after the Effective Time. Assignor shall make its files and records pertaining to the Assigned Premises available to Assignee for inspection. At Assignor's option, either before or after the Effective Time, Assignor may copy such files and records. Information in Assignor's files and records pertaining to Assignor's and/or its affiliates'

proprietary technology and any evaluations based upon such technology shall not be made available to Assignee for inspection and shall not be considered as forming part of this Agreement.

6. Taxes, Payables and Receivables. All credits and payment obligations associated with the Assigned Premises including but not limited to royalties, lease and other types of contractual payments (including prepayments), ad valorem, property, severance, and other types of taxes, which have been paid by Assignor, or which have accrued prior to the Effective Time, shall be prorated between Assignor and Assignee as of the Effective Time hereof. Assignor shall be responsible for all oil and gas production taxes, and any other similar taxes applicable to oil and gas production occurring prior to the Effective Time, and Assignee shall be responsible for all such taxes applicable to oil and gas production occurring on and after the Effective Time. Assignee shall be responsible for all sales, use and similar taxes arising out of the sale of the Assigned Premises. Assignee shall pay all state and local sales or use taxes applicable to the Assigned Premises, Wells and Personal Property and shall remit such amount to the appropriate taxing authority in accordance with applicable law. Assignee shall hold harmless and shall indemnify Assignor for any sales or use taxes assessed against Assignor by any taxing authority in respect to the sale of the Assigned Premises, Wells and Personal Property, including the amounts of any penalties, interest and attorneys' fees. Any legal expenses incurred by Assignor to reduce or avoid any of the aforementioned taxes, shall be paid or reimbursed by Assignee.

After the Effective Time, Assignor will pay only that portion of invoices received pertaining to the Assigned Premises that are applicable to work performed or material received in the period prior to the Effective Time; other charges and invoices will be returned to the vendor for rebilling to Assignee. Similarly, after the Effective Time, Assignee will pay only that portion of invoices received pertaining to the Assigned Premises that are applicable to work performed or material received in the period subsequent to the Effective Time; other charges and invoices will be returned to the vendor for rebilling to Assignor.

Assignor shall retain all rights and obligations regarding outstanding accounts receivable pertaining to the Assigned Premises for periods prior to the Effective Time. In the event Assignor is unsuccessful in collecting all or any portion of said receivables, Assignor shall so advise Assignee and Assignee shall cooperate with Assignor in attempting to collect the receivables to whatever extent is legally possible.

7. Natural Gas Imbalances. Prorationing of accounts, as described in the preceding Article hereof, is not applicable to an imbalance in Assignor's gas production account, whether or not a gas balancing agreement is in effect. Regardless of whether Assignor is overproduced or underproduced as to its share of total gas production, any

balancing obligation or credit arising from such over or underproduction shall transfer to Assignee on the Effective Time of this Assignment and Bill of Sale and, Assignor shall have no further liability or benefit therefrom (whichever the case may be) and as of said Effective Time, Assignee assumes any such liability or benefit. If Assignor is a party to a gas balancing agreement(s) covering all or a portion of the Assigned Premises, Assignee shall assume all rights and duties of Assignor pursuant thereto. If all or a portion of the Assigned Premises are not covered by a gas balancing agreement, Assignee shall fulfill its obligations under this provision in accordance with the applicable state law. Assignee agrees to indemnify, defend and hold Assignor harmless against any and all losses, claims, suits and liabilities arising directly or indirectly out of Assignee's failure to fulfill its obligation under this provision.

8. Indemnity of Assignor.

(a) Assignee agrees to assume any responsibility which Assignor may have under applicable governmental laws, rules and regulations concerning plugging and abandonment of the Wells. In any instance where Assignee hereunder becomes responsible or liable for plugging and abandonment under this paragraph, Assignee agrees to release, protect, indemnify and hold Assignor harmless from any and all liabilities arising from Assignee's failure to plug and abandon such Wells. Any future assignment by Assignee of any interest acquired hereunder shall reference and describe Assignee's obligations to Assignor set forth herein.

(b) Assignee agrees to protect, indemnify and hold Assignor harmless from and against any and all liability, loss, damage, injury, claims, demands and causes of action therefor asserted or filed on or after the Effective Time hereof in any way arising from operations or activities related to the Assigned Premises, Wells and Personal Property and the contracts and agreements appertaining thereto including but not limited to acts or omissions of Assignor, based upon any theory of negligence, willful misconduct, liability without fault or other.

(c) Assignee shall observe and comply with all covenants, terms, and provisions, express or implied, contained in the agreements, leases, easements and all other contracts appertaining to Assignor's interest in the Assigned Premises, Wells and Personal Property subject to this Assignment and Bill of Sale; and this Assignment and Bill of Sale is made expressly subject to all such agreements, leases, easements and other contracts, whether or not the same are herein specifically identified.

9. Broker's Fees. Assignor and Assignee warrant that neither has incurred any liability, contingent or otherwise, for brokers' or finders' fees relating to this Agreement for which the other shall have responsibility. All fees, costs, and expenses incurred by Assignor or Assignee relating to this Agreement shall be paid by the party incurring same. All recording and transfer fees shall be paid by Assignee.

Entry 2002009254
Book 821 Page 350

10. Commissions or Fees. Assignor and Assignee, each for itself and for its directors, partners, employees and agents, warrants, covenants and represents to the other that, except as otherwise expressly provided in this Assignment and Bill of Sale, neither it nor any of its directors, partners, employees or agents has given to or received from the other party, for any such party's directors, partners, employees or agents any commission, fee, rebate, gift or other thing or service in connection with this Assignment and Bill of Sale, and Assignee and Assignor each agree that its books and records shall be subject to reasonable audit by the other as may be required to substantiate compliance with this provision.

11. Effective Time. This Agreement shall be effective at 7:00 A.M., Mountain Standard Time on January 1, 2003.

12. Successors and Assigns. The terms hereof shall inure to and be binding upon the respective heirs, successors and assigns of Assignor and Assignee.

13. Bidding Terms. This Assignment is subject to the Bidder Terms and Conditions of Sale for the Oil & Gas Journal Exchange Live Auction Sale 168 held on December 5, 2002, in Houston, Texas.

This Agreement constitutes the entire understanding between Assignor and Assignee with regard to the subject matter hereof, superseding all prior statements, representations, discussions, agreements and understandings.

EXECUTED as of the date of the acknowledgments below, but made effective for all purposes as of the time shown in Paragraph 11 hereof.

ASSIGNOR:

Hansen Construction, Inc.

By: 

Ronald Hansen

President

ASSIGNEE:

WESTPORT OIL AND GAS COMPANY, L.P.

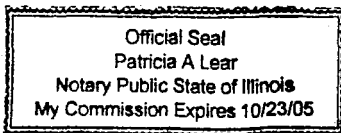
By: 

Name: DAVID R. DIX

Title: ATTORNEY-IN-FACT

Entry 2002009254
Book 821 Page 351

ACKNOWLEDGEMENTS

STATE OF ILLINOIS §
COUNTY OF Grundy §This instrument was acknowledged before me on the 27th day of November, by
Ronald Hansen, President of Hansen Construction, Inc., a _____ corporation, on
behalf of said corporation.

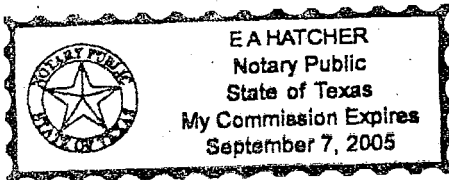
WITNESS MY HAND AND OFFICIAL SEAL.

Patricia Lear

Notary Public, State of Illinois

Printed Name: Patricia LearCommission Expires: 10/23/05

[corporate]

STATE OF Texas §
COUNTY OF Harris §This instrument was acknowledged before me on the 5th day of December
by David R. Dix, Attorney-in-Fact of
Westport Oil and Gas Company, LP a Delaware corporation, Limited Partnership
on behalf of said corporation.

WITNESS MY HAND AND OFFICIAL SEAL.

E A Hatcher

Notary Public, State of _____

Printed Name: _____

Commission Expires: _____

EXHIBIT "A"

All of Section 4, Township 9 South, Range 2 East, Uintah County, Utah.

Serawop 4-13 Well

Sale 168, Lot 54



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

March 17, 2003

Westport Oil & Gas Company
P O Box 1148
Vernal, UT 84078

Re: Santio 4-233 Well, 1646' FNL, 383' FWL, SW NW, Sec. 4, T. 9 South,
R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34776.

Sincerely,

John R. Baza
Associate Director

mj

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, District Office

Operator: Westport Oil & Gas Company
Well Name & Number Santio 4-233
API Number: 43-047-34776
Lease: 14-20-H62-3894

Location: SW NW **Sec.** 4 **T.** 9 South **R.** 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

OPERATOR CHANGE WORKSHEET

006

ROUTING

1. GLH

2. CDW ☒

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12-17-02

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SANTIO 4-233	04-09S-21E	43-047-34776	99999	INDIAN	GW	APD
CIGE 289	07-09S-21E	43-047-34865	99999	FEDERAL	GW	APD
NBU 452	08-09S-21E	43-047-34875	99999	FEDERAL	GW	APD
NBU 406	10-09S-21E	43-047-34747	99999	FEDERAL	GW	NEW
NBU 391	17-09S-21E	43-047-34874	99999	FEDERAL	GW	APD
NBU 410	32-09S-21E	43-047-34872	99999	STATE	GW	APD
CIGE 288	21-09S-21E	43-047-34842	99999	FEDERAL	GW	APD
NBU 445	30-09S-21E	43-047-34867	99999	FEDERAL	GW	APD
CIGE 225	03-10S-21E	43-047-34895	99999	FEDERAL	GW	APD
CIGE 291	10-10S-21E	43-047-34868	99999	FEDERAL	GW	APD
CIGE 290	10-10S-21E	43-047-34869	99999	FEDERAL	GW	APD
NBU 468	11-10S-21E	43-047-34856	99999	FEDERAL	GW	APD
CIGE 275	21-10S-21E	43-047-34799	99999	FEDERAL	GW	APD
CIGE 271	32-09S-22E	43-047-34795	99999	STATE	GW	APD
CIGE 293	08-10S-22E	43-047-34838	99999	FEDERAL	GW	APD
CIGE 294	08-10S-22E	43-047-34870	99999	FEDERAL	GW	APD
CIGE 292	08-10S-22E	43-047-34871	99999	FEDERAL	GW	APD
CIGE 298	09-10S-22E	43-047-34855	99999	FEDERAL	GW	APD
CIGE 297	14-10S-22E	43-047-34857	99999	STATE	GW	NEW
CIGE 296	14-10S-22E	43-047-34858	99999	STATE	GW	NEW
CIGE 299	14-10S-22E	43-047-34859	99999	FEDERAL	GW	APD

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181

5. If NO, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/28/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/28/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

007

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		
2. Name of Operator EL PASO PRODUCTION O&G COMPANY		7. If Unit or CA Agreement, Name and No. UTU080491-84C725
3a. Address P.O. BOX 1148 VERNAL, UT 84078		8. Lease Name and Well No. SANTIO 4-233
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements *) At surface SWNW 1646FNL 383FWL At proposed prod. zone		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 7.3 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 4 T9S R21E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 383'	16. No. of Acres in Lease 79.60	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well 320.70	18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	13. State UT
19. Proposed Depth 7800 MD	20. BLM/BIA Bond No. on file #103601476	
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4673 GL	22. Approximate date work will start	23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 11/12/2002
Title REGULATORY ANALYST		
Approved by (Signature)	Name (Printed/Typed)	Date
Assistant Field Manager	Office	06/24/2003
Title Mineral Resources		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

RECEIVED

Electronic Submission #16026 verified by the BLM Well Information System
For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal

JUN 27 2003

CONDITIONS OF APPROVAL ATTACHED

DIV. OF OIL, GAS & MINING

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: El Paso Production O&G Company

Well Name & Number: SANTIO 4-233

API Number: 43-047-34776

Lease Number: 14-20-H62-3894

Location: SWNW Sec. 04 TWN: 09S RNG: 21E

Agreement: UT08049I-84C725

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease, which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at $\pm 1,960$ ft.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

El Paso Production Oil and Gas Company (El Paso) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All El Paso personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

El Paso employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

El Paso employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

El Paso will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). El Paso shall receive written notification of authorization or denial of the requested modification. Without authorization, El Paso will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. El Paso shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline construction. El Paso is to inform contractors to maintain construction of the pipelines within approved 60 foot right of ways.

A corridor ROW, 60 feet wide and 1339 feet long, shall be granted for the pipeline and for the access road. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

El Paso shall build and maintain well pads and roads at natural ground level.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Upon completion of the pertinent APD and ROWs, El Paso will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

El Paso will implement "Safety and Emergency Plan" and ensure plan compliance.

El Paso shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontologic resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction. El Paso employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontologic fossils. No significant cultural resources shall be disturbed.

El Paso will control noxious weeds on the well site and ROWs. El Paso will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

No reserve pit will be used. The well will be drilled using a closed loop system.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids from the proposed well will then be hauled to one of the pre-approved disposal sites listed in the APD or used for drilling activities. If any of the produced water is hauled to other locations for drilling purposes, the produced water may not be injected down the annulus of a well location after drilling has been completed.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, El Paso will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated by reseeding all disturbed areas.

The following Surface Protection / Rehabilitation conditions apply for El Paso wells in the floodplains and have been included in the site specific Environmental Analysis for this location:
Many of these have been incorporated into the APD.

-El Paso will strictly follow the procedures approved for down hole drilling operations.

-El Paso's Construction activities will be monitored by Tribal Technicians and BIA.

-El Paso will not conduct drilling operations or construction activities in the 100 year floodplains during seasonal high water conditions.

-El Paso will design and construct well pads and roads so as not to impede surface water flow or interfere with fish movements during high water seasons. Also locations shall have drainage designed and installed to allow for natural flow movement of receding floodwaters. The tundra pad or a gravel base will be installed across floodplain areas for well pads and well locations and removed by El Paso or El Paso's subcontractors prior to seasonal high water conditions.

-El Paso will periodically pressure test all buried pipelines which cross floodplain habitat to ensure that the buried pipelines are free of leaks and are in good condition.

-If the river channel moves within 100 feet of the well head, the El Paso shall shut the well in and plug it immediately unless geologic or hydro-morphology survey determines that the well head is not of risk for damage from the river.

-El Paso shall conduct production sampling and report quarterly gas production.

-The El Paso Floodplain Wells shall have a dual pipeline system consisting of a flowline and a pressure relief line. The installation of the pipeline system for each of these wells is limited to a one time excavation.

-All El Paso central tank batteries must be constructed outside of the flood plain.

-El Paso shall use a closed loop drilling system.

-El Paso shall build and maintain well pads and roads at natural ground level.

-El Paso will elevate above ground well heads and El Paso will use telemetry to control flow and shut down of production in emergency situations.

-El Paso will conduct or have subcontractors conduct routine monitoring of soil and water quality for contamination.

-El Paso will maintain daily surveillance of the production operations through the use of Electronic flow meters.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR WESTPORT O & G CO., L.P.
ADDRESS P.O. BOX 1148
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	13950	43-047-34776	SANTIO 4-233	SWNW	4	9S	21B	UINTAH	10/29/2003	11/20/03
WELL 1 COMMENTS: MIRU BILL JR AIR RIG WELL SPUD ON 10/29/03 @ 0900 HRS											
A	99999	13951	43-047-35153	BONANZA 1023-6C	NENW	6	10S	23B	UINTAH	10/28/2003	11/20/03
WELL 2 COMMENTS: MIRU BILL JR AIR RIG WELL SPUD ON 10/28/03 @ 0700 HRS											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action C (3/89)

Post-It® Fax Note 7671		Date	# of pages
To	Evelene Russell	From	
Co./Dept.	DOGAL	Co.	
Phone #	(801) 538-5336	Phone #	
Fax #	(801) 359-3940	Fax #	

Debra Domenech
Signature
SR ADMINISTRATIVE ASST 11/04/03
Title Date
Phone No. (435) 781-7060

RECEIVED

OCT 30 2003 11/4/03

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNW SECTION 4-T9S-R21E 1646'FNL & 383'FWL

5. Lease Serial No.

14-20-H62-3894

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

UTU-080491-84C725

8. Well Name and No.

SANTIO #4-233

9. API Well No.

43-047-34776

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO CHANGE THE DRILLING PLANS FOR THE SUBJECT WELL THE APPROVED APD WAS ORIGINALLY PERMITTED FOR 450' OF SURFACE CASING, AND A TD OF 7800'. THE OPERATOR WILL SET SURFACE CASING TO 1000', AND DRILL TO A TD OF 11,740'. THE DEEPER SURFACE CASING WILL ENABLE US TO DRILL WITH CLOSED LOOP SYSTEM IN THE FLOOD PLAIN MORE EFFICIENTLY SINCE THE WATER FLOW WILL BE ISOLATED BEHIND THE SURFACE CASING.

PLEASE REFER TO THE ATTACHED AMENDED DRILLING PROGRAM

COPY SENT TO OPERATOR
Date: 11-18-03
Initials: CHD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature

Title

Regulatory Analyst

Date

October 28, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

BRADLEY G. HILL

RECEIVED

Conditions of approval, if any, are attached. Approval of this notice does certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NOV 03 2003

DIV. OF OIL, GAS & MINING

COMPANY NAME	Westport Oil and Gas Co., LP	DATE	October 24, 2003
WELL NAME	Santio 4-233	TD	11,740' MD/TVD
FIELD	Natural Buttes	COUNTY	Uintah
		STATE	Utah
		ELEVATION	4,673' GL KB 4,690'
SURFACE LOCATION	1646' FNL, 383' FWL, SW/NW, SEC. 4, T9S, R21E		BHL Straight Hole
OBJECTIVE ZONE(S)	Wasatch, Mesa Verde		
ADDITIONAL INFO	Regulatory Agencies: BLM, UDOGM, Tribe, Tri-County Health Dept.		



Westport Oil and Gas Company, L.P.

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	20"	0-40'				2,270	1,370	254,000
SURFACE	9-5/8"	0 to 1000	32.30	H-40	STC	1.04	2.93	9.01
						8,720	5,650	590,000
INTERMEDIATE	7"	0 to 8,831'	23.00	HCP-110	LTC	1.84	1.37	3.33
						10690	8650	279000
PRODUCTION	4-1/2"	0 to 11,740'	11.60	HCP-110	LTC	2.25	1.18	2.35

- 1) Max Anticipated Surf. Press. (MASP) (Surface Casing) = (Pore Pressure at next csg point - (0.22 psi/ft-partial evac gradient x TVD of next csg point))
- 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (.22 psi/ft-partial evac gradient x TVD of next csg point)
- 3) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
- (Burst Assumptions: MaxPorePress@ Int shoe 9.0 ppg | MW @TD 12.0 ppg) .22 psi/ft = gradient for partially evac wellbore
- (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
- MASP = 4742.96

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE		1000	Class G + 2% CaCl ₂ + 0.25 pps Celloflake	390	35%	15.80	1.16
INTERMEDIATE	LEAD	4,950'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	360	70%	11.00	3.38
	TAIL	3,881'	50/50 Poz/G + 10% salt + 2% gel	770	70%	14.30	1.31
PRODUCTION	Lead	8,658'	Premium Lite II High Strength + 5 pps Kolseal + 3% KCl + 0.05 pps Static-free + 0.7% R-3 + 0.25 pps celloflake + 0.7% FL-52	540	60%	13.00	1.97
	Tail	1,062'	50/50 Poz/G + 3% gel + 0.6% FL-52 + 0.3% R-3 + 0.25 pps celloflake + 20% silica + 0.05 pps Static-free	120	60%	14.10	1.54

*Substitute caliper hole volume plus 15% excess if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
INTERMEDIATE	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER:

Brad Laney

DATE: _____

DRILLING SUPERINTENDENT:

Randy Bayne

DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

009

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-H62-3894
2. Name of Operator WESTPORT RESOURCES CORP.		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
3a. Address PO BOX 1148 VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. UTU-080491-84C725
3b. Phone No. (include area code) Ph: 435.781.7060		8. Well Name and No. SANTIO 4-233
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T9S R21E SWNW 1646FNL 383FWL		9. API Well No. 43-047-34776
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DRILL 20" CONDUCTOR F/O TO 83. RUN 83 FT OF 14" PIPE & CMT W/ 30 BBLS WATER AHEAD AND 200 SKS PREM 15.6 PPG YIELD 1.18 2% CA CL 1/4 PPS & DISP W/ 12.0 BBLS & W/FULL RETURNS CIRC BACK 12 BBLS OF GOOD CEMENT, DRILL RAT AND MOUSE HOLE. SPUD WELL AT 0900 HRS ON 10/29/03. SQUEEZED WELL W/ 100 SKS PREM 2% CA CL 1/4 PPS FLOCELE, 15.6 PPG, YIELD 1.18, 880 GAL SODIUM SILICATE, HOLE FULL W/ 12 BBLS CA CL WATER, 44 FT CMT. LEFT IN CSG. RUN 24 JTS OF 9 5/8 CSG.

RECEIVED

NOV 10 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #24824 verified by the BLM Well Information System For WESTPORT RESOURCES CORP., sent to the Vernal	
Name (Printed/Typed) DEBRA DOMENICI	Title SR ADMINISTRATIVE ASSISTANT
Signature (Electronic Submission)	Date 11/05/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

011

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

CONFIDENTIAL

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-H62-3894
2. Name of Operator WESTPORT RESOURCES CORP.		6. If Indian, Allottee or Tribe Name UTU-080491-84C725
3a. Address 1368 S 1200 E VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. UTE INDIAN TRIBE
3b. Phone No. (include area code) Ph: 435.781.7060		8. Well Name and No. SANTIO 4-233
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T9S R21E SWNW 1646FNL 383FWL		9. API Well No. 43-047-34776
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

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TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUN 201 JTS 7" J-55 CSG TO 8558'. CEMENT AS FOLLOWS: PLII 20 SX 9.5 PPG 8.44 YLD 30 BBL; PLII 516 SX 11 PPG 3.38 YLD 310.6 BBL; 50/50 POZ 985 SX 14.3 PPG 1.31 YLD 229.8 BBL.

RECEIVED

JAN 05 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #26500 verified by the BLM Well Information System For WESTPORT RESOURCES CORP., sent to the Vernal	
Name (Printed/Typed) DEBRA DOMENICI	Title SR ADMINISTRATIVE ASSISTANT
Signature (Electronic Submission)	Date 12/30/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

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**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

012

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		CONFIDENTIAL	5. Lease Serial No. 14-20-H62-3894
2. Name of Operator WESTPORT OIL & GAS COMPANY			6. If Indian, Allottee or Tribe Name UTU-080491-84C725
3a. Address 1368 S 1200 E VERNAL, UT 84078		3b. Phone No. (include area code) Ph: 435.781.7060	7. If Unit or CA/Agreement, Name and/or No. UTE INDIAN TRIBE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T9S R21E SWNW 1646FNL 383FWL		8. Well Name and No. SANTIO 4-233	
		9. API Well No. 43-047-34776	
		10. Field and Pool, or Exploratory NATURAL BUTTES	
		11. County or Parish, and State UINTAH COUNTY, UT	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUN 4 1/2" CSG. CMT AS FOLLOWS: 50 SX SCAVENGER 2.16 YIELD 12.6 PPG 108 CF 19.2 BBLS; 610 SX PREM LITE II 1.97 YIELD 13.0 PPG; 110 SX 50/50 POZ 1.54 YIELD 14.1 PPG. RELEASED RIG @1900 HRS 1/21/04.

RECEIVED

FEB 03 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #27188 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY, sent to the Vernal	
Name (Printed/Typed) DEBRA DOMENICI	Title SR ADMINISTRATIVE ASSISTANT
Signature (Electronic Submission)	Date 01/26/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
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3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		8. Well Name and No. SANTIO 4-233
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		10. Field and Pool, or Exploratory NATURAL BUTTES
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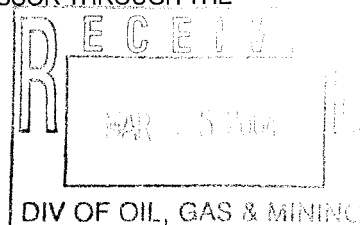
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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 3/5/04 AT 10:00 AM.
THE FLOW OF GAS FROM THE WELL HEAD TO METER ON LOCATION, THEN TO OURAY COMPRESSOR THROUGH THE
CENTRAL TANK BATTERY W33S IN SECTION 33, T8S, R21E, CA-2.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #28712 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature

Date 03/09/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

WESTPORT OIL & GAS COMPANY, LP
4000 SOUTH 1000 EAST
SALT LAKE CITY, UT 84143

SANTIO 4-233

UINTAH COUNTY, UT

DRILLING:

	SPUD	Surface Casing	Activity	Status
9/3/03			Building Location	Caza 83
9/4/03			Building Location	Caza 83
9/5/03			Building Location	Caza 83
9/8/03			Building Locatio	Caza 83
9/9/03			Building Location	Caza 83
9/10/03			Build Location, 100% Complete	Caza 83
9/11/03			Build Location, 100% Complete	Caza 83
9/12/03			Build Location, 100% Complete	Caza 83
9/15/03			Build Location, 100% Complete	Caza 83
9/16/03			Build Location, 100% Complete	Caza 83
9/17/03			Build Location, 100% Complete	Caza 83
9/18/03			Build Location, 100% Complete	Caza 83
9/19/03			Build Location, 100% Complete	Caza 83
9/22/03			Build Location, 100% Complete	Caza 83
9/23/03			Build Location, 100% Complete	Caza 83
9/24/03			Build Location, 100% Complete	Caza 83
9/25/03			Build Location, 100% Complete	Caza 83
9/26/03			Build Location, 100% Complete	Caza 83
9/29/03			Build Location, 100% Complete	Caza 83
9/30/03			Build Location, 100% complete	Caza 83
10/1/03			Build Location, 100% Complete	Caza 83

CONFIDENTIAL

10/2/03			Build Location, 100% complete	Caza 83
10/3/03			Build Location, 100% Complete	Caza 83
10/6/03			Build Location, 100% Complete	Caza 83
10/7/03			Build Location, 100% complete	Caza 83
10/8/03			Build Location, 100% Complete	Caza 83
10/9/03			Build Location, 100% Complete	Caza 83
10/10/03			Build Location, 100% complete	Caza 83
10/13/03			Build Location, 100% complete	Caza 83
10/14/03			Build Location, 100% complete	Caza 83
10/15/03			Build Location, 100% complete	Caza 83
10/16/03			Build Location, 100% complete	Caza 83
10/17/03		w/o Air Rig	Location Complete	Caza 83
10/20/03		w/o Air Rig	Location Complete	Caza 83
10/21/03		w/o Air Rig	Location Complete	Caza 83
10/22/03		w/o Air Rig	Location Complete	Caza 83
10/23/03		w/o Air Rig	Location Complete	Caza 83
10/24/03		w/o Air Rig	Location Complete	Caza 83
10/27/03		w/o Air Rig	Location Complete	Caza 83
10/28/03		w/o Air Rig	Location Complete	Caza 83
10/29/03		w/o Air Rig	Location Complete	Caza 83
10/30/03		w/o Air Rig	Location Complete	Caza 83
10/31/03		w/o Air Rig	Location Complete	Caza 83
11/3/03	10/29/03	9 5/8" @ 1021'		WORT Caza 83
11/4/03	10/29/03	9 5/8" @ 1021'		WORT Caza 83
11/5/03	10/29/03	9 5/8" @ 1021'		WORT Caza 83
11/6/03	10/29/03	9 5/8" @ 1021'		WORT Caza 83
11/7/03	10/29/03	9 5/8" @ 1021'		WORT Caza 83

11/10/03	10/29/03	9 5/8" @ 1021'	WORT Caza 83
11/11/03	10/29/03	9 5/8" @ 1021'	WORT Caza 83
11/12/03	10/29/03	9 5/8" @ 1021'	WORT Caza 83
11/13/03	10/29/03	9 5/8" @ 1021'	WORT Caza 83
11/14/03	10/29/03	9 5/8" @ 1021'	WORT Caza 83
11/17/03	10/29/03	9 5/8" @ 1021'	WORT Caza 83
11/18/03	10/29/03	9 5/8" @ 1021'	WORT Caza 83
11/19/03	10/29/03	9 5/8" @ 1021'	WORT Caza 83
11/20/03	10/29/03	9 5/8" @ 1021'	WORT Caza 83
11/21/03	10/29/03	9 5/8" @ 1021'	WORT Caza 83
11/24/03	10/29/03	9 5/8" @ 1021'	WORT Caza 83
11/25/03	10/29/03	9 5/8" @ 1021'	WORT Caza 83
11/26/03	10/29/03	9 5/8" @ 1021'	WORT Caza 83

12/1/03

TD: 1021' Csg. 9 5/8" @ 1021' MW: X.X SD: 12/XX/03 DSS:0
100% moved. Finishing rig up @ report time.

12/2/03

TD: 1021' Csg. 9 5/8" @ 1021' MW: X.X SD: 12/XX/03 DSS:0
Finish rigging up. NU and Test BOPE @ report time.

12/3/03

TD: 1021' Csg. 9 5/8" @ 1021' MW: X.X SD: 12/XX/03 DSS:0
Conduct repairs on rig pumps and rig up drip pans and closed loop system.

12/4/03

TD: 1255' Csg. 9 5/8" @ 1021' MW: 8.4 SD: 12/4/03 DSS:0
Finish closed loop rig up. PU BHA. Work on mud pumps. TIH and drill cement and FE. Rotary spud 12/4/03. Drlg f/1021'-1265'.

12/5/03

TD: 2085' Csg. 9 5/8" @ 1021' MW: 8.4 SD: 12/4/03 DSS:1
Drlg from 1265'-2085'. DA @ report time.

12/8/03

TD: 4160' Csg. 9 5/8" @ 1021' MW: 8.7 SD: 12/4/03 DSS:4
Drlg from 2085'-2400'. Lost pump pressure. Check out pumps. Regain pressure. Drlg to 4160'. DA @ report time.

12/9/03

TD: 4505' Csg. 9 5/8" @ 1021' MW: 8.7 SD: 12/4/03 DSS:5
Drlg from 4160'-4237'. TFNB. Drlg to 4505'. DA @ report time.

CONFIDENTIAL

12/10/03

TD: 4816' Csg. 9 5/8" @ 1021' MW: 9.0 SD: 12/4/03 DSS:6
Drlg from 4505'-4620'. TFNB and lay down mud motor. Drlg to 4816'. DA @ report time.

12/11/03

TD: 5433' Csg. 9 5/8" @ 1021' MW: 9.0 SD: 12/4/03 DSS:7
Drlg from 4816'-4913' Work on pumps. Drlg to 5433'. DA @ report time.

12/12/03

TD: 5829' Csg. 9 5/8" @ 1021' MW: 9.0 SD: 12/4/03 DSS:8
Drlg f/5433'-5433'. Lost pump pressure. Pump flag and TOOH 21 stds. Found hole in DP above pin. Drill to 5623'. Lost pump pressure. TOOH 22 stds. Found hole in DP below pin. Drlg to 5829'. DA @ report time.

12/15/03

TD: 7461' Csg. 9 5/8" @ 1021' MW: 9.2 SD: 12/4/03 DSS:11
Drlg from 5829'-6401'. TFNB & MM. Drlg to 7461'. DA @ report time.

12/16/03

TD: 7861' Csg. 9 5/8" @ 1021' MW: 9.4 SD: 12/4/03 DSS:12
Drlg from 7461'-7861'. DA @ report time.

12/17/03

TD: 8120' Csg. 9 5/8" @ 1021' MW: 9.3 SD: 12/4/03 DSS:13
Drlg from 7861'-8120'. DA @ report time.

12/18/03

TD: 8285' Csg. 9 5/8" @ 1021' MW: 9.4 SD: 12/4/03 DSS:14
Drlg from 8120'-8235'. DA @ report time.

12/19/03

TD: 8535' Csg. 9 5/8" @ 1021' MW: 9.6 SD: 12/4/03 DSS:15
Drlg from 8235'-8535'. DA @ report time. Top of Mesa Verde @ 8507'

12/22/03

TD: 8566' Csg. 9 5/8" @ 1021' MW: 10.0 SD: 12/4/03 DSS:18
Drlg from 8535'-8566' intermediate casing point. Short trip 37 stds.. CCH for logs. Run PEX log. TIH and cch for casing. Raise mud weight from 9.6-10.3 ppg. POOH and lay down 4 1/2" drill string and BHA. Run 7" Intermediate Casing. Circulate prior to cement job.

12/23/03

TD: 8566' Csg. 7" @ 8553' MW: 10.0 SD: 12/4/03 DSS:19
Finish cementing 7" casing. WOC. Work on rig rotary table and # 1 pump. Change out Kelly and rams. Prepare to test BOPE @ report time.

12/29/03

TD: 9271' Csg. 7" @ 8553' MW: 9.8 SD: 12/4/03 DSS:25
Drlg from 8775'-9271'. TFNB @ report time.

12/30/03

TD: 9340' Csg. 7" @ 8553' MW: 10.1 SD: 12/4/03 DSS:26
Finish TFNB. Drlg from 9206' corrected depth to 9340'. DA @ report time.

1/2/04

TD: 9900' Csg. 7" @ 8553' MW: 10.2 SD: 12/4/03 DSS:29
Drlg from 9715'-9741'. Trip for PDC bit and MM. Drlg to 9900'. DA @ report time.

1/5/04

TD: 10428' Csg. 7" @ 8553' MW: 10.2 SD: 12/4/03 DSS:32
Drlg f/9900'-10093'. TOO H to casing shoe and change out swivel packing. TIH and drill 10331'. TFB and lay down MM. Drlg f/10331'-10428'. DA @ report time.

1/6/04

TD: 10600' Csg. 7" @ 8553' MW: 10.4 SD: 12/4/03 DSS:33
Drlg f/10428'-10553'. Work on pumps. Drlg to 10600'. DA @ report time.

1/7/04

TD: 10775' Csg. 7" @ 8553' MW: 10.5 SD: 12/4/03 DSS:34
Drlg from 10600'-10775'. DA @ report time.

1/8/04

TD: 10825' Csg. 7" @ 8553' MW: 10.6 SD: 12/4/03 DSS:35
Drlg from 10775'-10783'. TFNB. Drlg to 10825'. DA @ report time.

1/9/04

TD: 10883' Csg. 7" @ 8553' MW: 10.8 SD: 12/4/03 DSS:36
Drlg from 10825'-10845'. TFNB. Drill to 10883'. DA @ report time.

1/12/04

TD: 11,240' Csg. 7" @ 8553' MW: 11.0 SD: 12/4/03 DSS:39
Drlg from 10883'-11186'. TFNB. Drill to 11240'. DA @ report time.

1/13/04

TD: 11,287' Csg. 7" @ 8553' MW: 11.1 SD: 12/4/03 DSS:40
Drlg f/11240'-11287'. TFNB @ report time.

1/14/04

TD: 11,395' Csg. 7" @ 8553' MW: 11.2 SD: 12/4/03 DSS:41
Drlg from 11287'-11395'. DA @ report time.

1/15/04

TD: 11,530' Csg. 7" @ 8553' MW: 11.4 SD: 12/4/03 DSS:42
Drlg from 11395'-11530'. Took gas kick @ 11478'. Peak gas 9475 units. Raise mud weight from 11.2 ppg to 11.4 ppg. DA @ report time.

1/16/04

TD: 11,615' Csg. 7" @ 8553' MW: 12.1 SD: 12/4/03 DSS:43
Drlg from 11530'-11615'. Raise mud weight f/11.4- 11/8 ppg. Repair drawworks. Raise mud weight to 12.1 ppg. Prepare to trip for new bit @ report time.

1/19/04

TD: 11,790' Csg. 7" @ 8553' MW: 12.6 SD: 12/4/03 DSS:46
TFNB @ 11615'. Drill to 11790' TD. CCH and short trip 35 stds to 8472' for logs. POOH. WO Schlumberger. Repairing truck. ETA 0900 hrs.

1/20/04

TD: 11,790' Csg. 7" @ 8553' MW: 12.6 SD: 12/4/03 DSS:48
Cut & Slip drill line. TOO H. WO Schlumberger. Log well with logger depth at 10812'.

TIH and circ gas out. RU lay down machine. LDDP @ report time.

1/21/04

TD: 11,790' Csg. 7" @ 8553' MW: 12.6SD: 12/4/03 DSS:49
LDDP and BHA. Pull wear ring, HSM, and RU casing crew. Run 4 1/2" casing and circ gas out. RU cementers @ report time.

1/22/04

TD: 11,790' Csg. 7" @ 8553' MW: 12.6 SD: 12/4/03 DSS:50
RU cementers and cement 4 1/2" production casing. Set slips and release rig @ 1900 hrs 1/21/04. Start rigging down to move to Tribal 6-140.

2/18/04

HELD SAFETY MEETING. RD & RACK OUT EQUIP. ROAD RIG & EQUIP FROM TRIBAL 36-148 TO LOC. MIRU. SPOT SPILL EQUIP. NDWH. NUBOP. TALLY 2 3/8" N-80 8RD TBG. PU 3 7/8" FLAT BTM MILL & RIH. PU TBG OFF TRAILER. EOT @ 6500'. SWI. SDFN 5:30 PM.

2/19/04

CONT RIH W/TBG FROM 6500'. TAG FILL @ 11,700. RU DRLG EQUIP. CO TO PBTD @ 11,753. RD DRLG EQUIP. POOH. EOT @ 8900'.

2/20/04

CONT POOH W/TBG FROM 9800'. MIRU BJ. MIRU CUTTERS. RIH. PERF FROM 11,480'-11,415'. PERFORM BRK DN & INJECTIVITY TST. PU 2ND PERF GUN. RIH. PERF FROM 11,718'-11,566'. ATTEMPT TO BRK DN PERFS W/2000 GALS 15% HCL. PERFS WOULD NOT BRK. PMP 220 1.3 FG BIO-BALLS. STILL WOULD NOT BRK. SDFN.
FLOW BACK REPORT: CP: 500#, NO TBG, 14/64" CHK, 15 HRS, 9 BWPH, SD: CLEAN, LT GAS, TTL BBLs FLWD: 426, TODAY'S LTR: 660 BLS, LOAD REC TODAY: 426 BBLs, REMAINING LTR: 234 BBLs, TOTAL LOAD REC TO DATE: 426 BBLs.

2/23/04

HELD SAFETY MEETING. FCP: 500#, 14/64 CHK, (9 BWPH). SWI. INSTALL 2 BALL DROPPERS IN DISCHARGE LINE. LOAD W/ 270 1" X 1.3 SG RCN BALLS. BEGIN BRK DN. PMP 1000 GALS 15% HCL W/ 270 RCN BS. DISPLACE TO PERF'S. SAW GOOD BALL ACTION. RECEIVE SEV GOOD BREAKS. SD PMPING, SURGE BALLS OFF PERF'S. SWI 30 MIN. EST INJ RATE @ 30.6 BPM @ 7790#, ISIP: 4750#, FG: .84. BEG FRAC. PMP 500 BBLs PAD W/ 1000# 1/2 PPG SD. (SLIGHT PRESS RELIEF). FRAC W/ TOTAL 200,000# ECONO-PROP W/ LIGHTNING 24 GEL. ISIP: 6950#, NPI: 2200#, FG: 1.0. PERFORM FORCED CLOSURE ON 6/64TH CHOKE FOR 15 MIN. CONT TO FLOW WELL W/ FLOW BACK CREW. 10:00 AM. 4200#, 14/64 CHK.
2/21/04 FLOW BACK REPORT: CP: 1650#, CP: NO TBG, 16/64" CHK, 22 HRS, 22 BWPH, SD: TRACE, TTL BBLs FLWD: 1273, LIGHT GAS. NOTE: HAULED TOTAL OF 1250 BBLs FROM TANK. WTR IS REAL WHITE & FOAMY. TODAY'S LTR: 5000 BBLs, LOAD REC TODAY: 1273 BBLs, REMAINING LTR: 3727 BBLs, TOTAL LOAD REC TO DATE: 1699 BBLs.
2/22/04 FLOW BACK REPORT: CP: 690#, TP: NO TBG, 16/64" CHK, 24 HRS, 5 BWPH, SD: TRACE, TTL BBLs FLWD: 244, TRACE OF CONDENSATE: NOTE: HAULED 170 BBLs FROM TANK, TOTAL HAULED 1320 BBLs. LOAD REC TODAY: 244 BBLs, REMAINING LTR: -244 BBLs, TOTAL LOAD REC TO DATE: 1943 BBLs.

2/24/04

FCP: 500#, 16/64 CHK. MIRU BJ SVC. MIRU CUTTERS. HELD SAFETY MEETING. PRESS TST LINES TO 10,000# (HELD). FLUSH CSG W/ 24 BBLs 3% KCL. 12 BBLs 15% KCL, 124 BBLs 3% KCL. PRESS @ 200#. FLUSH ACID TO BTM PERFS. PU 3 3/8" PERF GUNS LOADED W/ 23 GRAM CHARGES. 4 SPF, 90

DEG PHASING & 4 1/2" 10K CBP. RIH. SET CBP @ 10,930'. PU SHOOT 24 HOLES FROM 10,894' - 10,900'. PU SHOOT 8 HOLES FROM 10,847' - 49'. PU SHOOT 12 HOLES FROM 10,812' - 10,815'. POOH. PU 2ND PERF GUN & RIH. SHOOT 40 HOLES FROM 10,680' - 90'. PU SHOOT 10,645' - 47'. POOH. BRK DN PERF'S @ 4175#, EST INJ RATE @ 6425# @ 29.5 BPM. ISIP: 3718#, FG .78. PMP 12 BBLs 15% HCL BEFORE PAD. FLUSH TO PERFS. (DID NOT SEE ADDITIONAL BRKS FROM ACID). MIX GEL & FRAC STAGE 2 W/ 70,634# 20/40 SD W/ LIGHTNING 22 GEL. ISIP: 3968#, NPI: 250#, FG .80. PERFORM FORCED CLOSURE ON 8/64 CHOKE FOR 15 MIN. RETURN WELL TO FLOW ON 16/64 CHK. TURN OVER TO FLOW BACK CREW @ 3:00 P.M.

2/23/04 FLOW BACK REPORT: CP: 545#, 16/64" CHK, 24 HRS, 3 BWPH, SD: CLEAN, LIGHT GAS, APPROX MCFD: 750, CORRECTED MCFD 0.38: 285, TTL BBLs FLWD: 100, TODAY'S LTR: 925 BBLs, LOAD REC TODAY: 100 BBLs, REMAINING LTR: 825 BBLs, TOTAL LOAD REC TO DATE: 2043 BBLs.

2/24/04 FLOW BACK REPORT: CP: 600#, TP: NO TBG, 16/64" CHK, 19 HRS, 10 BWPH, SD: CLEAN, LT/MED GAS, TTL BBLs FLWD: 875, TODAY'S LTR: 1105 BBLs, LOAD REC TODAY: 875 BBLs, REMAINING LTR: 230 BBLs, TOTAL LOAD REC TO DATE: 2918 BBLs.

2/25/04

HELD SAFETY MEETING. FCP (ZONE 2) 600#, 16/64 CHK, 10 BWPH. RU BJ SVC. PMP 160 BBLs 3% KCL FOR FLUSH. PRESS @ END OF FLUSH 4300#. RU CUTTERS. PU 3 3/8" PROSPECTOR. PERF GUNS LOADED W/ 23 GRAM CHARGES. 90 DEG PHASING, 4 SPF & 4 1/2" 10K CBP & RIH. SET CBP @ 10,530'. PU SHOOT 32 HOLES FROM 10,492' - 500'. PU SHOOT 12 HOLES FROM 10,420' - 23'. POOH. PU 2ND PERF GUN & RIH. SHOOT 20 HOLES FROM 10,361' - 66'. PU SHOOT 28 HOLES FROM 10,330' - 37'. POOH. BRK DN PERF'S @ 4987#, EST INJ RATE @ 36 BPM @ 7850#, ISIP: 3726#, FG: .79. CALCULATE PERF'S OPEN (19/92 HOLES OPEN). INSTALL BALL DROPPER. LOAD W/ 150 1" X 1.3 SG RCN BALL SEALERS. PMP 228 BBLs W/ BS. BALLED OUT. PRESS @ 9400#, SURGE BALLS OFF PERF'S, WAIT 30 MIN. FRAC STAGE 3 W/ 276,000# 20/40 SD W/ LIGHTNING 22 GEL, ISIP: 5731#, NPI: 2005#, FG: .98. PERFORM FORCED CLOSURE FOR 15 MIN ON 8/64 CHK. TURN OVER TO FLOW BACK CREW. FLOW BACK REPORT: CP: 1300#, TP: NO TBG, 14/64" CHK, 19 HRS, 33 BWPH, SD: TRACE, TTL BBLs FLWD: 1413, LT GAS, TODAY'S LTR: 2586 BBLs, LOAD REC TODAY: 1413 BBLs, REMAINING LTR: 1173 BBLs, TOTAL LOAD REC TO DATE: 4331 BBLs.

2/26/04

FLUSH CSG W/150 BBLs 3% KCL. PERF ZONE 4 W/136 HOLES FROM 9955' - 10,198'. FRAC W/275,000# SD. FORCE CLOSE ZONE. TURN TO FLOW BACK @ 3 PM. PREP TO FRAC STAGE 5 & 6 IN AM. FLOW BACK REPORT: CP: 1050#, TP: NO TBG, 14/64" CHK, 17 HRS, 56 BWPH, SD: CLEAN, LT GAS, TTL BBLs FLWD: 1330, TODAY'S LTR: 2448 BBLs, LOAD REC TODAY: 1330 BBLs, REMAINING LTR: 1118 BBLs, TOTAL LOAD REC TO DATE: 5661 BBLs.

2/27/04

HELD SAFETY MEETING. FC: 1050#, 14/64 CHK. SWI. RU BJ SVC. PMP 145 BBLs 3% KCL TO FLUSH CSG. RU CUTTERS. PU 3 3/8" PROSPECTOR PERF GUNS LOADED W/23 GRAM CHARGES, 4 SPF, 90 DEG PHASING & 4 1/2" CBP & RIH. SET CBP @ 9400', PU SHOOT 40 HOLES FROM 9352' - 60', POOH. BRK DN PERF'S @ 4930#, EST INJ RATE @ 5950#, @ 23.6 BPM, ISIP: 2990#, FG: .75. FRAC STAGE 5 W/ 70,000# 20/40 SD W/ LIGHTNING 18 GEL. ISIP: 5250#, NPI: 2260# FG: .99.

STAGE 6: PU 3 3/8" PROSPECTOR PERF GUNS & 4 1/2" CBP & RIH. SET CBP @ 8990', PU SHOOT 4 HOLES FROM 8951' - 52', PU SHOOT 28 HOLES FROM 8905' - 12', PU SHOOT 48 HOLES FROM 8838' - 50'. POOH. PU 2ND PERF GUN & RIH.

SHOOT 4 HOLES FROM 8872' - 73', PU SHOOT 44 HOLES FROM 8680' - 91', PU SHOOT 16 HOLES FROM 8642' - 46', (PRESS INCR FROM 0# TO 1500# DURING PERF). POOH. RDMO CUTTERS. BRK DN PERF'S @ 2492#, EST INJ RATE @ 5230#, @ 34 BPM, ISIP: 2430#, FG: .71. FRAC STAGE 6 W/ 474,871# 20/40 SD W/ LIGHTNING 18 GEL. ISIP: 4150#, NPI: 1720#, FG: .91. FORCE CLOSE ZONE W/ 6/64 CHK. RDMO BJ SERVICES. TURN WELL OVER TO FLOW BACK CREW 3:30 PM.

FLOW BACK REPORT: CP: 975#, TP: NO TBG, 14/64" CHK, 16 HRS, 85 BWPH, SD: TRACE, LT GAS, TTL BBLS FLWD: 1348, TODAY'S LTR: 3520 BBLS, LOAD REC TODAY: 1348 BBLS, REMAINING LTR: 2172 BBLS, TOTAL LOAD REC TO DATE: 7009 BBLS.

3/1/04 HELD SAFETY MEETING. FCP: 1050#, 14/64 CHK. RU PMP & LINES. FLUSH CSG W/ 120 BBLS 3% KCL. RU CUTTERS. PU 4 1/2" 5K CBP & RIH. SET KILL PLUG @ 8600', POOH. RDMO CUTTERS. PU 3 7/8" ARDVARK DRL BIT & POBS, 1 JT 2 3/8" N-80 8RD TBG. R-PROFILE SN & RIH W/TBG. TAG KILL PLUG @ 8600'. POOH W/ 6 JTS. DRAIN EQUIP. PREP TO RU SNUBBING UNIT. SDFWE.

3/2/04 HELD SAFETY MEETING. MIRU MT STATES PRESS CONTROL. SNUBBING UNIT BRK DN. (DN 2 HRS WAITING ON BELT). RU SNUBBERS. RU PWR SWVL. BRK CONV. CIRC W/ 3% KCL. BEG TO DRL OUT PLUGS. DRL OUT KILL PLUG @ 8600' IN 15 MIN. (500# PRESS INCR) CONT TO RIH. TAG 2ND CBP @ 8990'.
DRL UP 2ND CBP @ 8990' IN 18 MIN. (700# PRESS INCR). CONT TO RIH. TAG FILL @ 9375'. (25' SD). CO TO 3RD CBP @ 9400'.
DRL UP 3RD CBP @ 9400' IN 18 MIN. (400# PRESS INCR). CIRC HOLE CLEAN. RD PWR SWVL. POOH. LD 26 JTS TBG. EOT @ 8615'. SWI. SDFN.

3/3/04 HELD SAFETY MEETING. SICP: 2100#, BLEED PRESS DN. FCP: 400#. RU PWR SWVL & RIH. TAG FILL 10,129', (119' SD) CO TO 4TH CBP @ 10,248'.
DRL UP 4TH CBP IN 35 MIN. (700# PRESS INCR) CONT TO RIH. TAG FILL @ 10,510'. (20' FILL). CO TO 5TH CBP @ 10,530'.
DRL OUT 5TH CBP IN 1 HR. (900# PRESS INCR). CONT TO RIH W/ TBG. TAG FILL @ 10,920' (10' FILL). CO TO 6TH CBP @ 10,930'.
DRL UP 6TH CBP IN 10 MIN. (500# PRESS INCR). CONT TO RIH. PLUG STUCK @ 10,960' WORK PLUG FOR 30 MIN. BRK THROUGH, TOOK 1100# KICK. CONT TO RIH W/ 2 JTS. EOT @ 11,000'. SWI. SDFN.

3/4/04 HELD SAFETY MEETING. SICP: 2100#. BLEED WELL DN. CONT TO RIH W/ TBG. CHK MANIFOLD WASHED OUT. SWI. MAKE REPAIRS. AFTER REPAIRS, SICP: 2800#. CONT TO RIH. TAG FILL @ 11,660'. (93' FILL). CO TO PBTD @ 11756'. CIRC HOLE CLEAN. POOH. LD 50 JTS TBG. EOT @ 10,223'.
INSTALL ON-OFF TOOL & FH PKR. LUBRICATE IN HOLE. RIH W/ 31 JTS. SWI. ND SNUBBING UNIT. INSTALL 9' SPACER SPOOL. RU SNUBBING UNIT. INSTALL SSSV. LUBRICATE IN HOLE. LAND TBG W/EOT @ 11,218'. RD SNUBBING UNIT. NDBOP. NUWH. PMP 10 BBLS 3% KCL. DROP SV PMP TO SN. PRESS UP TBG TO 4000#. SET FH PKR. BLEED PRESS OFF. BLEED OFF CSG. RU DELSCO WL & RIH. FISH SV. POOH. RDMO DELSCO. DROP BALL, PMP OFF BIT SUB @ 2400#. BEGIN FLOW BACK. TURN OVER TO FLOW BACK CREW @ 7:00 PM.
FLOW BACK REPORT: CP: 0#, TP: 2025#, 14/64" CHK, 12 HRS, 18 BWPH, SD: TRACE, TTL BBLS FLWD: 361, LOAD REC TODAY: 361 BBLS, REMAINING LTR: -361 BBLS, TOTAL LOAD REC TO DATE: 7370 BBLS.

3/5/04 FLOW BACK REPORT: TP: 1800#, 14/64" CHK, 24 HRS, 12 BWPH, SD: CLEAN,

TRACE OIL, APPROX MCFD: 2010, CORRECTED MCFD 0.38: 763.8, TTL BBLs
FLWD: 411, LOAD REC TODAY: 411 BBLs, REMAINING LTR: -411 BBLs.
TOTAL LOAD REC TO DATE: 7781 BBLs.

3/8/04

PROG: WELL WENT ON SALES 3/5/04, 10:00 AM, 1900 MCF, 14/64" CHK, SICP:
2500#, FTP: 1950#, 12 BWPH.

ON SALES

3/5/04: 1313 MCF, 0 BC, 297 BW, TP: 1600#, CP: PKR, 14/64" CHK, 20 HRS, LP:
142#.

3/6/04: 1814 MCF, 0 B,C 238 BW, TP: 2600#, CP: PKR, 18/64" CHK, 23 HRS, LP:
89#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

014 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry ☐ Other
b. Type of Completion: ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3. Address

1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3a. Phone No. (include area code)

(435)-781-7024

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface

SWNW 1646'FNL & 383'FWL

At top prod. interval reported below

At total depth

14. Date Spudded

10/29/03

15. Date T.D. Reached

01/19/04

16. Date Completed

☐ D & A ☒ Ready to Prod.

03/05/04

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. Unit or CA Agreement Name and No.

UTU080491-84C725

8. Lease Name and Well No.

SANTIO 4-233

9. API Well No.

43-047-34776

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Block and
Survey or Area SEC 4-T9S-R21E

12. County or Parish

UINTAH

13. State

UTAH

17. Elevations (DF, RKB, RT, GL)*

4673'GL

18. Total Depth: MD
TVD 11790'19. Plug Back T.D.: MD
TVD 11756'20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DEN POR/TD/DV/COMB, MICRALOG/GR
✓ GR-CBL, CN/TD/LD/GR, LL/RES/LC/GR, MICRALOG, RESIST22. Was well cored? ☒ No ☐ Yes (Submit copy)Was DST run? ☒ No ☐ Yes (Submit copy)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	50#		83'		200 SX			
12 1/4"	9 5/8"	32.3#		1020'		390 SX			
8 3/4"	7"	23#		8566'		1521 SX			
6 1/4"	4 1/2"	11.6#		11790'		50 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	11218'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLACK HAWK	11415'	11718'	11415'-11718'			
B) SEGO	10645'	10900'	10645'-10900'		84	
C) MESAVERDE	10330'	10500'	10330'-10500'		92	
D) MESAVERDE	9955'	10198'	9955'-10198'			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
11415'-11718'	FRAC W/200,000# ECONO-PROP W/LIGHTNING 24 GEL
10645'-10900'	FRAC W/70,634# 20/40 SD W/LIGHTNING 22 GEL
10330'-10500'	FRAC W/276,000# 20/40 SD W/LIGHTNING 22 GEL
9955'-10198'	FRAC W/275,000# SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/05/04	03/08/04	24	→	0	1,871	303			FLOWING
Choke Size	Tbg. Press. Flwg. 900#	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	SI	0#	→	0	1871	303			PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/05/04	03/08/04	24	→	0	1871	303			FLOWING
Choke Size	Tbg. Press. Flwg. 900#	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	SI	0#	→	0	1871	303			PRODUCING

(See instructions and spaces for additional data on reverse side)

RECEIVED

APR 14 2004

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/05/04	03/08/04	24	→	0	1871	303			FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
20/64	900# SI	0#	→	0	1871	303		PRODUCING	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/05/04	03/08/04	24	→	0	1871	303			FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
20/64	900# SI	0#	→	0	1871	303		PRODUCING	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH MESAVERDE	5407' 8602'	8602'			

32. Additional remarks (include plugging procedure):

MESAVERDE: 9352'-9360' 40 HOLES - FRAC W/70,000# 20/40 SD LIGHTNING 18 GEL
8642'-8952' 100 HOLES - FRAC W/474,871# 20/40 SD W/LIGHTNING 18 GEL

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other: | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature

Date 4/9/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. MULTIPLE WELLS- SEE ATTACHED
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.	6. If Indian, Allottee or Tribe Name
3a. Address 1368 SOUTH 1200 EAST, VERNAL, UTAH 84078	7. If Unit or CA/Agreement, Name and/or No. MULTIPLE WELLS- SEE ATTACHED
3b. Phone No. (include area code) 435-781-7060	8. Well Name and No. MULTIPLE WELLS- SEE ATTACHED
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) MULTIPLE WELLS- SEE ATTACHED	9. API Well No. MULTIPLE WELLS- SEE ATTACHED
	10. Field and Pool, or Exploratory Area OURAY
	11. County or Parish, State UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other VARIANCE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title ENVIRONMENTAL ASSISTANT
Signature <i>Debra Domenici</i>	Date July 9, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title Accepted by the Utah Division of Oil, Gas and Mining	Date	Federal Approval Of This Action Is Necessary
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any date within the jurisdiction			

(Instructions on reverse)

COPY SENT TO OPERATOR
Date: 7-16-04
Initials: CROBy: *[Signature]*RECEIVED
JUL 14 2004

ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
SERAWOP 34-038	SWSW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733290
TABBEE 03-120	SWNE SEC 3, T9S, R20E	14-20-H62-3016	9C-210	4304733682
TABBEE 34-020	NENW SEC 34, T08S, R20E	14-20-H62-2998	9C-207	4304730734
TABBEE 34-108	SWNE SEC 34, T8S, R20E	14-20-H62-2997	9C-207	4304733410
TABBEE 34-109	NESW SEC 34, T8S, R20E	14-20-H62-2999	9C-208	4304733411
TABBEE 34-110	SWSE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304733412
TRIBAL 35-210	SWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734476
TRIBAL 36-148	SWSE SEC. 36, T8S, R21E	14-20-H62-3014	9C-205	4304734507
UTE TRIBAL 02-050	NWNE LOT 2, SEC 2 T09S, R21E	14-20-H62-2888	9C-187	4304732698
UTE TRIBAL 02-102	SENE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304733379
UTE TRIBAL 02-206	SWNE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304734478
UTE TRIBAL 04-123	NWNE SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304734086
UTE TRIBAL 06-01	NENW SEC 6, T9S, R22E	14-20-H62-2890	CR-12	4304730667
UTE TRIBAL 32-03 D3E	NENW LOT 3 SEC 32, T4S, R3E	14-20-H62-4836		4304733160
UTE TRIBAL 35-016	NWSE SEC 35, T8S, R20E	14-20-H62-2870	9C-184	4304730666
UTE TRIBAL 35-019	NESE SEC. 35, T8S, R21E	14-20-H62-2888	9C-182	4304730665
UTE TRIBAL 35-112X	NWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734473
UTE TRIBAL 35-113	SESW SEC 35, T8S, R20E	14-20-H62-3001	9C-184	4304733396
UTE TRIBAL 36-017	NWSE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304730682
UTE TRIBAL 36-065	NESE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304733293
WEEKS 06-154	NESE SEC 6, T9S, R21E	14-20-H62-3021	CR-144	4304733924
WISSIUP 36-015	NWSE SEC 36, T8S, R20E	14-20-H62-3003	CR-I-219	4304730700
WYASKET 33-026	NWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304730907
WYASKET 33-106	SESE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304733409
WYASKET 33-219	SWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304734477

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions:

Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? ☐ N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference
Oil Production	0.192	BOPD	0.194	BOPD	0.002
Gas Production	0	MCFFPD	0	MCFFPD	0
Wtr Production	0	BWPD	0	BWPD	0
Horse Power		HP		HP	0
Fuel Gas Burned		MCFFPD		MCFFPD	0

Project Life:

Life = 20.0 Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = #DIV/0!

AT Cum Cashflow:

Operating Cashflow = (\$2,917) (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

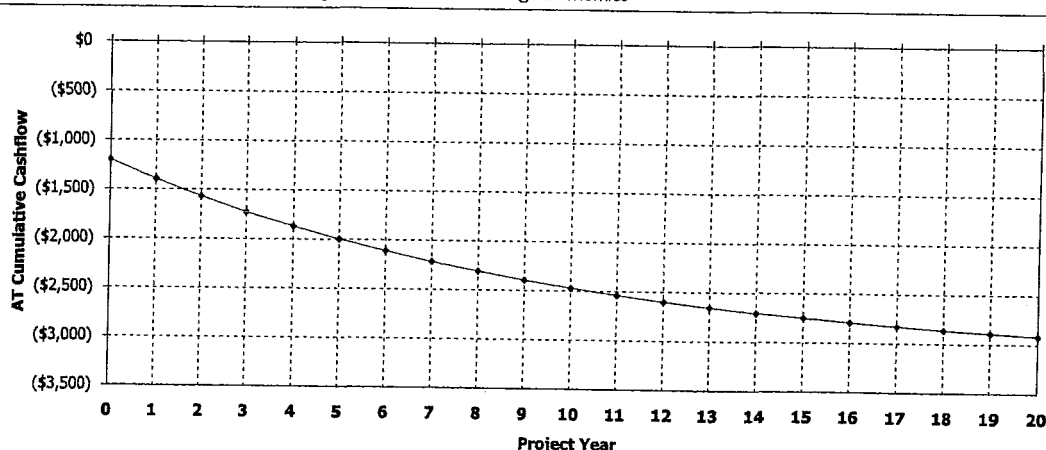
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

015

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
ANKERPONT 31-012	SWSE SEC 31, T8S, R21E	14-20-H62-3007	9C-209	4304730699
ANKERPONT 31-039	LOT 3 SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733339
ANKERPONT 31-086	SESW SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733384
ANKERPONT 35-036	NESW SEC 35, T8S, R21E	14-20-H62-3012	9C-182	4304731960
ANKERPONT ETAL 02-06	LOT 3 SEC 2, T9S, R21E	14-20-H62-3012	9C-187	4304730572
ARCHEE 01-117	NWNE SEC 1, T9S, R20E	14-20-H62-3015	CR-168	4304733388
BLACK 05-044	NESW SEC 5, T9S, R21E	14-20-H62-3020	CR-4	4304732537
BLACK 06-035	SENE SEC 6, T9S, R21E	14-20-H62-3021	9C-179	4304731872
BLACK 06-155	NENE SEC 6, T9S, R21E	14-20-H62-3021	9C-000179	4304734960
BLUEFEATHER 04-30	NESE SEC 4, T9S, R21E	14-20-H62-3650	UT080P49-84C721	4304731000
CTB-E1S	NESW SEC 1, T9S, R21 E			
CTB-E2S	NWSE SEC 2, T9S, R21 E			
CTB-E30S	SESW SEC 30, T8S, R22E			
CTB-E31N	SESW SEC 31, T8S, R22E			
CTB-E34S	SWSE SEC 34, T8S, R21E			
CTB-E35N	SWNE SEC 35, T8S, R21E			
CTB-E35S	NWSE SEC 35, T8S, R21E			
CTB-E36S	SWSW SEC 36, T8S, R21E			
CTB-E6N	NENW SEC 6, T9S, R22E			
CTB-W1S	SWSE SEC 1, T9S, R20E			
CTB-W31N	SESW SEC 31, T8S, R21E			
CTB-W32SE	NWSE SEC 32, T8S, R21E			
CTB-W33S	NWSE SEC 33, T8S, R21E			
CTB-W34N	SESW SEC 34, T8S, R20E			
CTB-W35N	SWNE SEC 35, T8S, R20E			
CTB-W36S	NESE SEC 36, T8S, R20E			
CTB-W4S	NESE SEC 4, T9S, R21E			
CTB-W5S	SWSE SEC 5, T9S, R21E			
CTB-W6S	SWSW SEC 6, T9S, R21E			
DM ICE FRIDAY 34-22	NESE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304730753
DUNCAN FED 33-09	SWSE SEC 33, T8S, R21E	14-20-H62-3701	NRM-1705	4304730643
FEDERAL 33-93	SWSW SEC 33, T8S, R21E	UTU9809	NRM-1705	4304733386
FEDERAL 35-05	NWNW SEC 35, T8S, R21E	UTU8621	NRM-1604	4304730563
HALL ETAL 31-018	NWNW SEC 31, T8S, R22E	FEE	NRM-1887	4304730664
IGNACIO 33-107	SESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304733674
IGNACIO 33-221	NESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304734475
JENKS 05-011	LOT 3 SEC 5, T9S, R21E	14-20-H62-3008	9C-183	4304730726
K SNOW KNIGHT 04-23	NENW SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304730749
KNIGHT 4-124	LOT 5 SEC 4, T9S, R20E	14-20-H62-3017	9C-191	4304733675
KURIP 01-027	NENW SEC 1, T9S, R20E	14-20-H62-3004	CR-168	4304730962
McCOOK 01-170	SWNW SEC 1, T9S, R21E	14-20-H62-4729	UTU76246	4304733997
MTN LION ETAL 34-2	NESE SEC 34, T8S, R21E	14-20-H-62-3010	9C178	4304730338
OURAY 06-066	NWSE SEC 6, T9S, R21E	14-20-H62-3022	CR-144	4304733284
OURAY 06-071	SESW SEC 6, T9S, R21E	14-20-H62-3028	CR-144	4304733285
OURAY 06-084	SWNW LOT 5 SEC 6, T9S, R21E	14-20-H62-3023	CR-144	4304734026
OURAY 32-070	SWSE SEC 32, T8S, R21E	14-20-H62-3024	9C-204	4304733289
OURAY 33-090	SESE SEC 33, T8S, R21E	14-20-H62-3650	NRM-1705	4304733381
OURAY 34-079	NESW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733291
OURAY 35-174	NENE SEC 35 T8S R21E	FEE	NRM-1604	4304733248
OURAY SWD 1	NENE SEC. 1, T9S, R21E	UTU-76246		4304733449
PAWWINNEE 34-049	SWSE SEC 34, T8S, R21E	14-20-H62-3010	9C-178	4304732694
PAWWINNEE ETAL 03-10	LOT 3 SEC 3, T9S, R21E	14-20-H62-3009	9C-186	4304730662
PINNACOOSE 06-03	SESW SEC 6, T9S, R21E	14-20-H62-3028	9C-179	4304730428
POST 03-024	NENW SEC 3, T9S, R20E	14-20-H62-3026	9C-210	4304730804
SANTIO 4-233	SWNW SEC. 4, T9S, R21E	14-20-H62-3894	UT08049I-84C725	4304734776
SERAWOP 04-013	SESW SEC 4, T9S, R21E	14-20-H62-3701	UT08049I-84C725	4304730663

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNW SECTION 4-T9S-R21E 1646'FNL & 383'FWL

5. Lease Serial No.

14-20-H62-3894

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

UTU080491-84C725

8. Well Name and No.

SANTIO 4-233

9. API Well No.

43-047-34776

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MAINTENANCE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

05/13/05 PROG: 7:00 AM, HELD SAFETY MEETING. ROAD RIG & EQUIP F/TRIBAL 31-98 TO LOC. MIRU. FTP: 100#. BLEED PSI OFF. NDWH. NUBOP'S. UNLAND TBG. (PKR SHEERED WHILE UNLAND TBG). BLEED PSI OFF CSG. POOH W/SUB SURF EQUIP. LD SSSV, CONT TO POOH TO 10000' LD PKR. REPLACE PKR. RIH W/TBG INSTALL NEW SSSV. LAND TBG @ 11216'. NDBOP. NUWH. MIRU DELSCO. PU 1.90" SV & RIH. ATTEMPT TO SHEAR OFF VLV. POOH. FOUND VALVE SHEARED BUT STILL IN JDC. REBUILD SV RU HOT PMP 10 BBLS 2% KCL DN TBG. DROP SV, CONT TO PMP DN TBG. PMP TOTAL OF 80 BBLS. SV STILL NOT ON SEAT. RD HOT RU DELSCO. PU BLUNT END TOOL ON JARS & RIH. TAG SV @ 11184. BEAT DN ON SV SLICK LINE PARTED. POOH. MAKE REPAIRS TO LINE. PU NEW FISH TOOLS & RIH. FISH WL TOOLS. POOH. LD TOOLS. PU JDC. RIH, LATCH SV POOH. LD SV CHECK JDC. LOOKS GOOD. RIH. LATCH FISH. POOH. FOUND BMP SPRING & COLLAR STOP. LD TOOLS. RDMO DELSCO. SWI. SDFN 9:00 PM.
05/14/05 PROG: 7:00 AM. HELD SAFETY MEETING. MIRU DELSCO. PU 2-3/8" SV & RIH. TAG SN @ 11184'. SHEAR OFF SV POOH. MIRU HOT PMP 30 BBLS 2% KCL DN TBG. CATCH PSI. PSI UP TO 4000#. SET PKR. BLEED PSI OFF CSG. (PKR HOLDING PSI, NO LEAKS). BLEED PSI OFF TBG. RU DELSCO. RIH RETRIEVE SV PU COLLAR STOP & BPM SPRING & RIH. SET COLLAR STOP & BS @ 11152'. POOH. RDMO DELSCO. RDMO HOT RDMO RIG. RETURN TO PROD.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature

Date

June 27, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
JUL 05 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR MCGEE OIL & GAS ONSHORE LP

3a. Address

1368 S. 1200 E. VERNAL, UT 84078

3b. Phone No. (include area code)

(435)781-7003

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1646' FNL, 383' FWL
SWNW, SEC 4-T9S-R21E

5. Lease Serial No.

1420H623894

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

UTU080491-84C725

8. Well Name and No.

SANTIO 4-233

9. API Well No.

4304734776

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	MAINTENANCE
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

SEE ATTACHED CHRONO

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Ramey Hoopes

Title

Land Specialist I

Signature

Ramey Hoopes

Date

May 14, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

MAY 29 2007

DIV. OF OIL, GAS & MINING

02/15/07 7:00 AM HSM. OPEN WELL. UNLAND TBG. UNSET PKR @ 1002'. WORK TBG GOT SUBSURFACE VALVE OUT OF WELL. PUMP DOWN TBG & STILL HAVE PRES ON VALVE. HAND PUMP ON VALVE & GOT OPEN. BLED PRES OF TBG. GOT VALVE OUT. WORK TBG, GOT ELEMENT IN ON PKR. BLOW CSG DOWN. INSTALL STRIPPING RUBBER & POOH W/ TBG 28 JTS. CSG FLOWING HARD. UNABLE TO KILL. CALL OUT FLOWBACK CREW TO FLOW WELL OVERNIGHT. 4:00 PM PUMPED 250 BBLS WATER TODAY.

02/16/07 7:00 AM HSM. CSG FLOWING 100 PSI. KILL TBG & CSG. POOH TO PKR & LD. FINISH POOH W/ TBG. 360 JTS TOTAL. LD BOTTOM 29 JTS BECAUSE OF SCALE. PU 37/8" MILL, BIT SUB RIH W/ 40 STDS. SWI 5:30 PM.

02/19/07 HSM: WELL HAD 1400 PSI, BLEED DOWN, KILL WELL W/ 40 BBLS., FINISH RUNNING IN HOLE W/ MILL, TAG UP @ 9997', RU FOAM UNIT & POWER SWIVEL, TOOK 2 HRS. TO GET CIRCULATION, DRILL HARD SCALE FOR 150', FELL FREE FOR 3 JTS., HANG BACK SWIVEL, RUN 1 1/2 JTS. TAG UP, SWIVEL UP. DRILL HARD SCALE FROM 10325-10402', CIRC. CLEAN, PULL 1 JT., CLOSE IN FOR NITE. SDFN 6:00 PM FOAM UNIT PUMPED 120 BBLS.

02/20/07 7:00 AM HSM: WELL HAD 1000 PSI, BLEED DOWN, KILL TBG. W/ 20 BBLS, PULL 13 JTS & REMOVE STRING FLOAT, RUN TBG. BACK IN HOLE, TAG UP @ 10,402. RU POWER SWIVEL & FOAM UNIT. BREAK CIRCULATION, DRILL HARD SCALE FROM 10,402' TO 10,877', TAKING 30-40 MIN/JT, CIRC. HOLE CLEAN, PULL 1 JT, EOT @ 10,845. CLOSE IN WELL, SDFN 5:30 PM

02/21/07 7:00 AM: HSM, WELL HAD 1100 PSI, BLEED DOWN, PULL 15 JTS, REMOVE STRING FLOAT, RUN TBG. BACK TO 10677', RU POWER SWIVEL & FOAM UNIT, BREAK CIRCULATION, DRILL 1 JT., FELL FREE, SWIVEL IN 21 JTS, TAG UP @ 11,573. DRILL SOFT SCALE TO 11,746' CIRCULATE HOLE FOR 1 HOUR, LAY DOWN POWER SWIVEL, PULL & LAY DOWN 15 JTS., STAND BACK 80 STANDS, CLOSE IN WELL, EOT @

2/22/07 7:00 AM: HSM WELL HAD 1000 PSI ON TBG. & 1100 PSI ON CSG, BLEED DOWN, KILL WELL W/ 30 BBLS. PULL TBG. & MILL. MAKE UP NEW R NIPPLE ON TBG. & RUN 2300' IN HOLE, RU SAND LINE & RUN BROACH, OK, RUN TBG, STOP W/ 31 JTS. OUT OF HOLE, RUN BROACH AGAIN, OK, MAKE UP BAKER 4 1/2" FH PKR, RUN 31 JTS. , INSTALL TE5 SSSV, RUN 8' SUB, LAND TBG. ON HANGER W/363 JTS. TBG. IN HOLE, EOT @ 11,318'. ND BOP'S, NU WELL HEAD, TEST SSSV, OK, PUMP 5 BBLS. KCL, DROP STANDING VALVE, PUMP 40 BBLS. WTR. PRESSURE UP ON STANDING VALVE TO 4500 PSI., SET PKR., RU DELSCO WIRELINE UNIT & RUN IN HOLE TO FISH STANDING VALVE, VALVE WAS STUCK, JAR ON VALVE FOR 1 1/2 HRS., FINALLY CAME LOOSE, PULLED & LAYED DOWN STANDING VALVE. RIG DELSCO DOWN. CLOSE IN WELL & SDFN 7:00 PM

02/23/07 : 7:00 AM: HSM, PUMP 10 BBLS. PKR. FLUID CONSISTING OF BACTERIACIDE, OXYGEN SCAVENGER, CORROSION INHIBITOR & BIOCID. PRESSURE TEST PKR. & CSG. TO 1,000 PSI FOR 15 MIN., HELD OK. RD, RACK OUT EQUIP., RU DELSCO & RUN COLLAR STOP TO 11,287'. MOVE RIG & EQUIPMENT TO NBU 306, RU, ND WELL HEAD & NU BOP'S, SDFN

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP

1368 South 1200 East

Vernal, UT 84078

Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP

1368 South 1200 East

Vernal, UT 84078

Phone: 1-(435) 781-7024

CA No.

Unit:

WELL NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
-----------	-------------	--------	-----------	------------	-----------	-------------

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on:
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.
KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

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MUTIPLE WELLS

9. API Well No.

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UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Title

ENGINEERING SPECIALIST

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
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1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE																														
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME:																														
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: SANTIO 4-233																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1646 FNL 0383 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 04 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047347760000																														
5. FIELD and POOL or WILDCAT: NATURAL BUTTES		6. COUNTY: UINTAH																														
7. STATE: UTAH		8. OTHER:																														
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/15/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input checked="" type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input type="checkbox"/> OTHER</td> <td>OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The operator requests authorization to plug and abandon the subject well. Please see attached plug and abandonment procedure. Thank you.																																
Accepted by the Utah Division of Oil, Gas and Mining Date: January 31, 2013 By: <u>Derek Quist</u>																																
NAME (PLEASE PRINT) Jaime Scharnowske	PHONE NUMBER 720 929-6304	TITLE Regulatory Analyst																														
SIGNATURE N/A	DATE 1/15/2013																															

SANTIO 4-233
1646' FNL & 383' FWL
SWNW SEC.4, T9S, R21E
Uintah County, UT

KBE: 4689'
GLE: 4673'
TD: 11,790'
PBTD: 11,756'

API NUMBER: 4304734776
LEASE NUMBER: 14-20-H623894

CASING :

20" hole
14" 50# steel conductor @ 83'
TOC @ surface by circulation

12 ¼" hole
9.625" 32.3# H-40 @ 1020'
TOC @ surface by circulation

8 ¾" hole
7" 23# P-110 @ 8566
Cmt w/ 20 sx 8.44 yield cmt, 516 sx 3.38 yield cmt, and 985 sx 1.31 yield
TOC @ surface by circulation per cement report

6 ¼" hole
4.5" 11.6# P-110 @ 11,790'
Cmt w/ 50 sx 2.16 yield cmt, 610 sx 1.97 yield cmt, and 110 sx 1.54 yield cmt
TOC @ Surface per CBL

PERFORATIONS: Mesaverde 8642' – 11,722'

TUBING: EOT @ 11,318' (per workover report dated 2/22/07)
Baker HD Packer @ 1011'

Tubular/Borehole	Drift inches	Collapse psi	Burst psi	Capacities		
				Gal./ft.	Cuft./ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1624	0.02171	0.00387
4.5" 11.6# P-110	3.875	7560	10690	0.6528	0.0872	0.0155
7.0" 23# P-110	6.151	7800	9950	1.6535	0.221	0.0393
9.625" 32.3# H-40	8.845	1400	2270	3.3055	0.4418	0.0787
Annular Capacities						
2.375" tbg. X 4 ½" 11.6# csg				0.4227	0.0565	0.01
4.5" csg X 6 1/4" borehole				0.7675	0.1026	0.0183
4.5" csg X 7" 23# csg				0.8273	0.1106	0.0197
7" csg X 8 3/4" borehole				1.1245	0.1503	0.0268
7" csg X 9 5/8" 32.3# csg				1.3063	0.1746	0.0311
9.625" csg X 12 1/4" borehole				2.3436	0.3132	0.0558
9.625" csg X 14" csg				3.4852	0.4659	0.083
14" csg X 20" borehole				8.3232	1.1126	0.1982

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.	Tech. Pub. #92 Base of USDW's
Uinta	Surface	USDW Elevation ~4500' MSL
Green River	1963'	USDW Depth ~189' KBE
Bird's Nest	2301'	
Mahogany	2798'	
Base of Parachute	3786'	
Wasatch	5407'	
Mesaverde	8602'	

SANTIO 4-233 PLUG & ABANDONMENT PROCEDURE

GENERAL

- H₂S MAY BE PRESENT. CHECK FOR H₂S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLS FLUID.
- NOTIFY BLM 24 HOURS BEFORE MOVING ON LOCATION.
- A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE.

PROCEDURE

Note: Approx. **354 sx** Class "G" cement needed for procedure, **(1) 4.5" CIBP + (1) 4.5" CICR**.

Note: No Gyro has not been run on this well.

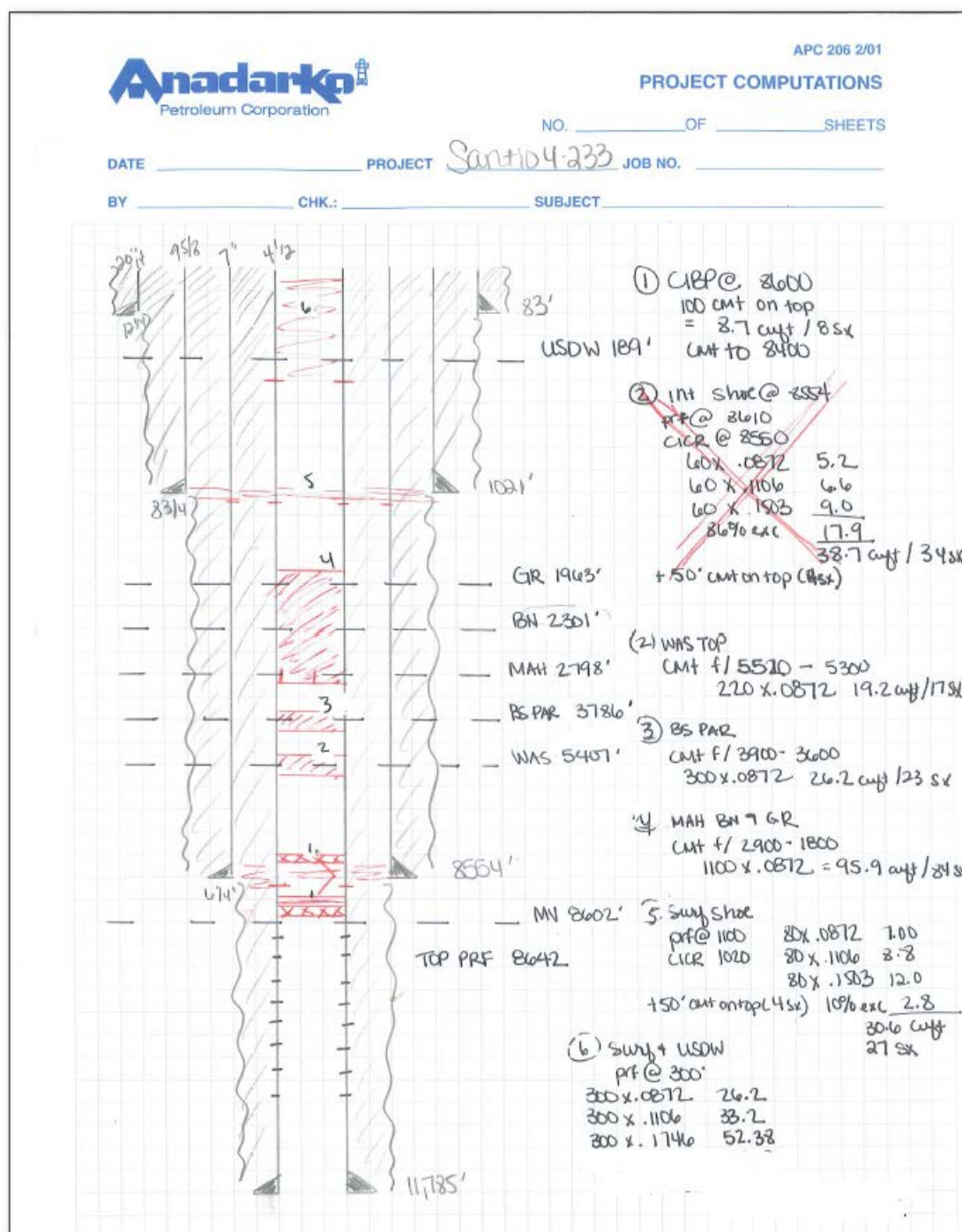
1. A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE.
2. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
3. UNSEAST PKR AND POOH W/ TBG AND PKR & L/D SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL.
4. **PLUG #1, ISOLATE MV PERFORATIONS (8642' - 11,722') & PROTECT INTERMEDIATE CASING SHOE (8554'):** RIH W/ 4 ½" CIBP. SET @ ~8600'. RELEASE CIBP, PUH 10', BRK CIRC W/ FRESH WATER. RELEASE CIBP, PUH 10', BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF **16 SX / 3.1 BBL / 17.4 CUFT.** ON TOP OF PLUG. PUH ABOVE TOC (~8400'). REVERSE CIRCULATE W/ TREATED WATER.
5. **PLUG #2, PROTECT TOP OF WASATCH (5407'):** PUH TO ~5520'. BRK CIRC W/ FRESH WATER. DISPLACE **17 SX / 3.4 BBL / 19.2 CUFT.** AND BALANCE PLUG W/ TOC @ ~5300' (220' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED WATER.
6. **PLUG #3, PROTECT BASE OF PARACHUTE (~3786'):** PUH TO ~3900'. BRK CIRC W/ FRESH WATER. DISPLACE **23 SX / 4.7 BBL / 26.2 CUFT.** AND BALANCE PLUG W/ TOC @ ~3600' (300' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED WATER.
7. **PLUG #5, PROTECT TOP OF MAHOGANY (2798'), TOP OF BIRD'S NEST (~2301'), & TOP OF GREEN RIVER (1963'):** PUH TO ~2900'. BRK CIRC W/ FRESH WATER. DISPLACE **84 SX / 17.1 BBL / 95.9 CUFT.** AND BALANCE PLUG W/ TOC @ ~1800' (1100' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED WATER.
8. **PLUG #4, PROTECT SURFACE CASING SHOE (1021'):** RIH W/ WIRELINE & PERFORATE @ 1100' W/ 4 SPF. POOH. PU & RIH W/ 4 ½" CICR, SET @ 1020'. RIH W/ TBG & STING INTO CICR & SQUEEZE PERFS W/ APPROXIMATELY **27 SX / 5.5 BBL / 30.6 CUFT** OR SUFFICIENT VOLUME TO FILL CSG & ANNULUS TO 1020'. STING OUT OF CICR AND SPOT **4 SX / 0.8 BBL / 4.4 CUFT.** CMT ON TOP OF CICR. BRK CIRC W/ FRESH WATER. POOH ABOVE TOC (~970'). REVERSE CIRCULATE W/ TREATED FRESH WATER.
9. **PLUG #6, PROTECT BASE OF USDW (~189') & FILL SURFACE HOLE:** POOH. RIH W/ WIRELINE, PERFORATE @ 300' W/ 4 SPF. POOH W/ WIRELINE. RU CEMENT SERVICE TO PROD CSG. PUMP **183 SX / 37.3 BBL / 209.5 CUFT.** OR SUFFICIENT VOLUME TO FILL ANNULUS AND CASING TO SURFACE. (SIGNIFICANTLY LESS CEMENT MAY BE NEEDED ON THIS STEP, THE CEMENT

CALCULATION USED IS TO ENSURE THE WELLBORE AND BOTH CSG ANNULI ARE FILLED WITH CEMENT.)

10. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.

11. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB. SURFACE RECLAMATION TO BE PERFORMED IN ACCORDANCE TO REGULATIONS.

ALM 11/28/12



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3894
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: SANTIO 4-233
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1646 FNL 0383 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 04 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047347760000
PHONE NUMBER: 720 929-6507		9. FIELD and POOL or WILDCAT: SANTIAGO BUTTES
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/23/2015	<input type="checkbox"/> SPUD REPORT Date of Spud:	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The SANTIO 4-233 well was returned to production on 12/23/2015. Thank you.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 29, 2015		
NAME (PLEASE PRINT) Jennifer Thomas	PHONE NUMBER 720 929-6808	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 12/28/2015	